



Pratt & Whitney

A United Technologies Company

Geothermal Power Generation From Oil & Gas Wells



PureCycle[®]

An Overview of the PureCycle[®] Power System

All assumptions and results contained herein are non-binding to Pratt & Whitney Power Systems, Inc. Actual performance, economic return and environmental benefits are subject to change based on, among other variables, equipment performance, economic variables, actual operating and environmental conditions, capacity utilization and maintenance. The contents of this document is for customer informational purposes only and does not constitute an equipment, installation or maintenance quotation or a commitment, representation or warranty that the forecasted savings or performance will be achieved. All commitments, representations and warranties with respect to Pratt & Whitney Power Systems, Inc. equipment and services shall be solely as stated in the final contract for such equipment or services.

United Technologies Corporation



Fortune 50 corporation
\$58.7B in 2008 sales
62% revenues outside US



Otis



Carrier



Pratt & Whitney



Sikorsky



UTC Fire & Security



Hamilton Sundstrand



Research Center



UTC Power

180 countries
225,000 employees

PRATT & WHITNEY POWER SYSTEMS

**Large
Engines**



**Small
Engines**



**After
market**



Marine



**Mobile
Power**

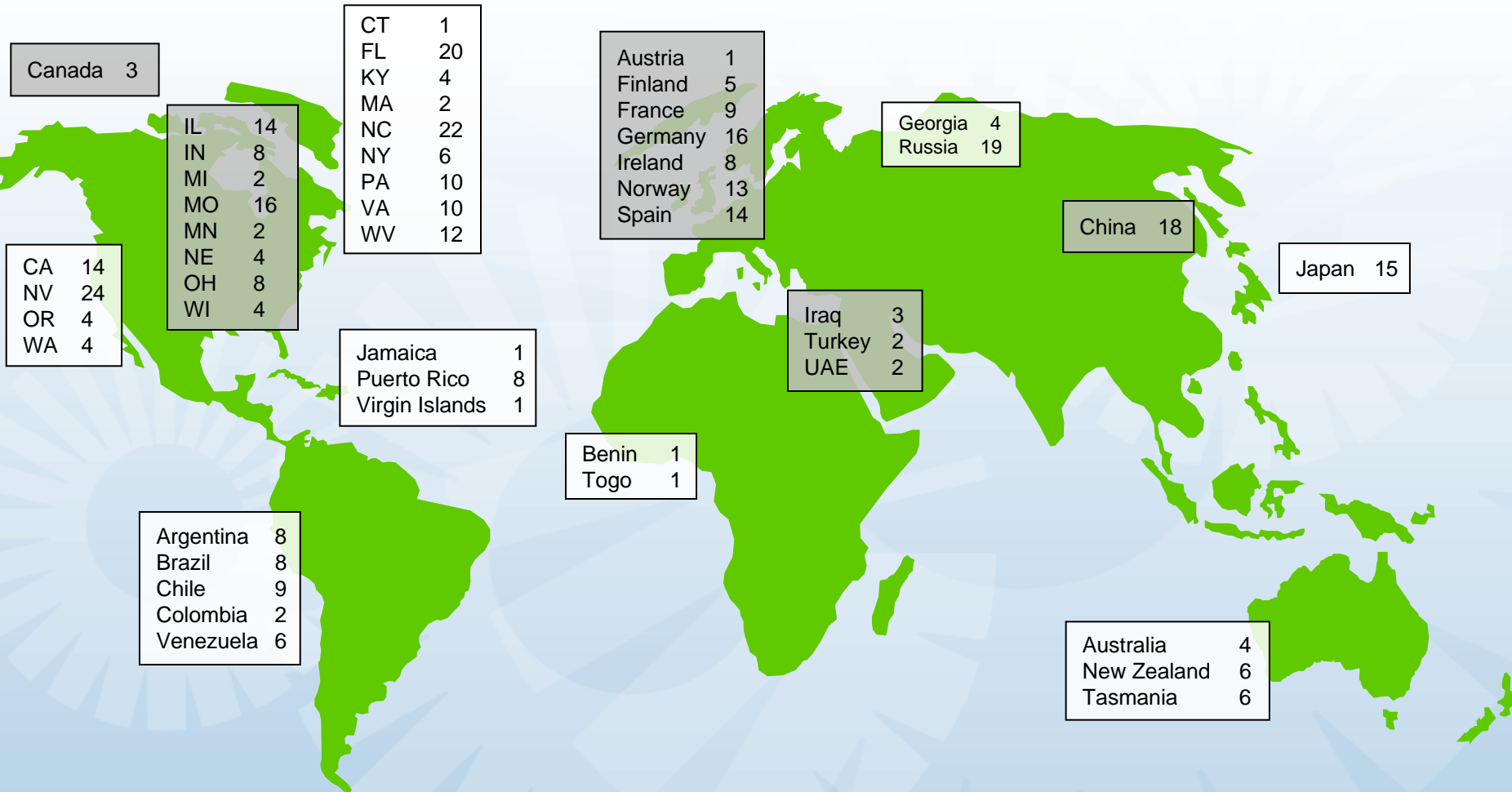


**Heat to
Electricity**



**Turnkey Power Plants Capabilities
Global Sales & Service**

FT8 Fleet Summary



Over 2000 Gas Turbines Installed in 40 Countries

Turboden Acquisition



Turboden Headquarters –
Brescia, Italy

600KW ORC by
Turboden Shown

100 ORC's Operating, 400KW – 2.2MW, High Efficiency, Proven Reliability

The PureCycle[®] Power System



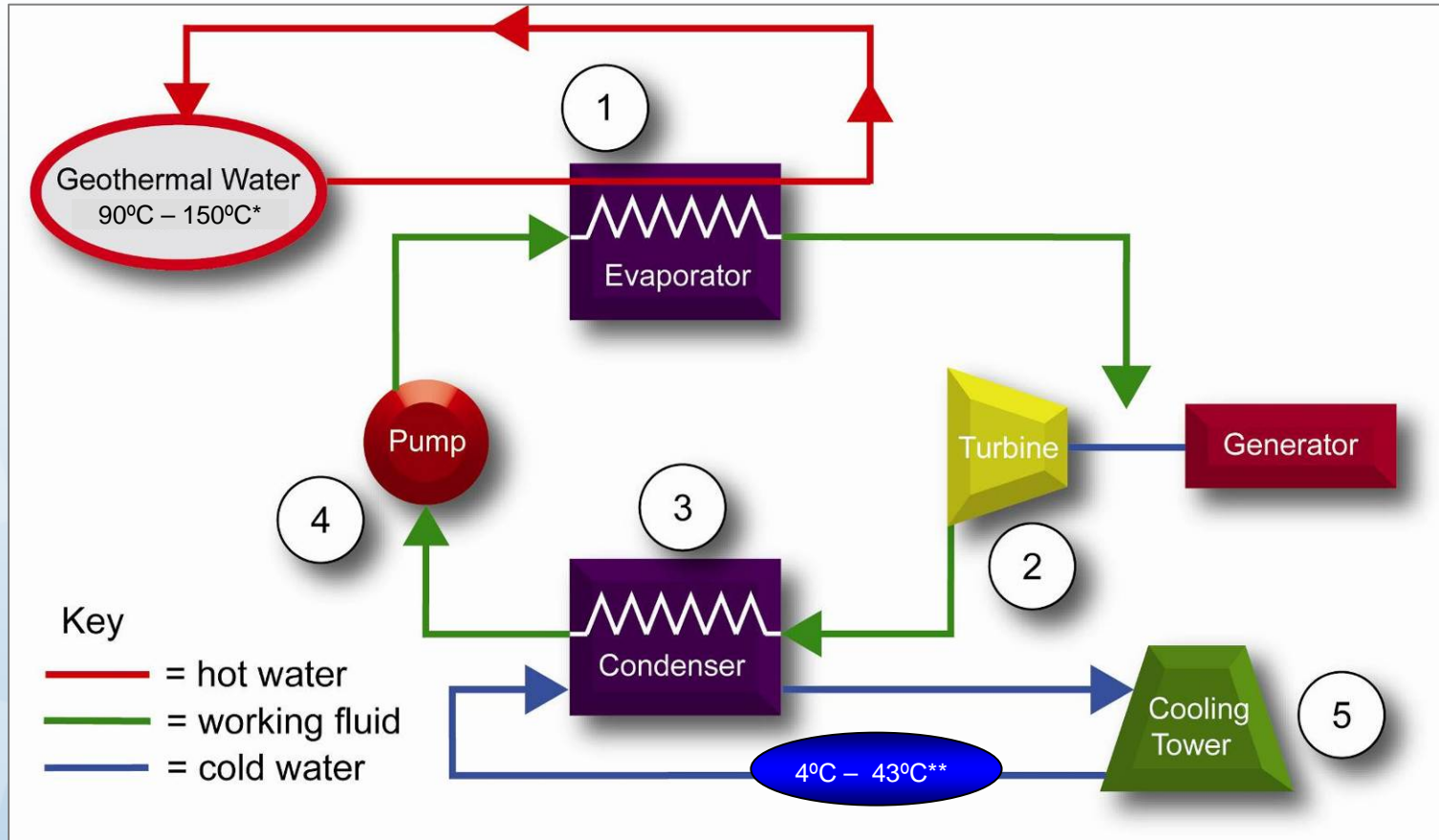
Heat to Electricity Power Generation



- Zero fuel input costs - Hot Fluid
- Non Flammable Working Fluid
- 280KW of Renewable energy
- Modular and scalable for larger plants
- Off-the-shelf production; rapid deployment
- Low to moderate temps 195°F – 300°F
- Full remote monitoring and control
- Full service capabilities
- High power plant availability

The PureCycle[®] Power System

Based on the Organic Rankine Cycle



Heat In – Power Out

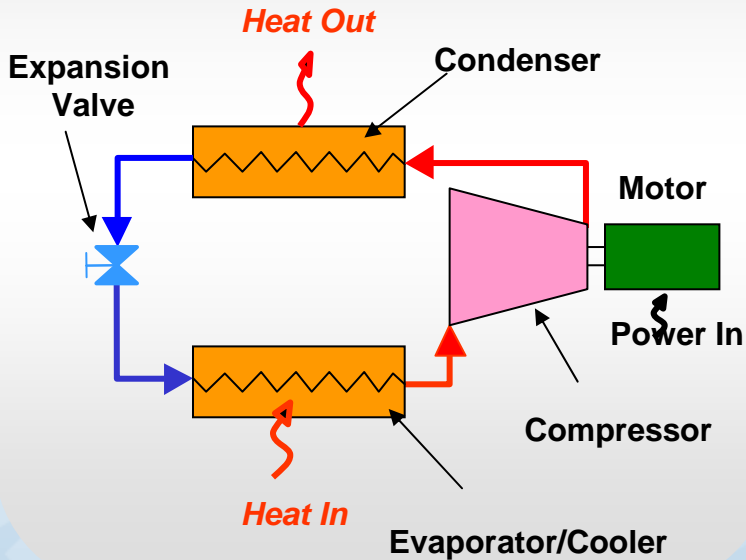
* 195°F – 300°F

** 40°F – 110°F

Based on Commercial Equipment

HVAC Component Synergy

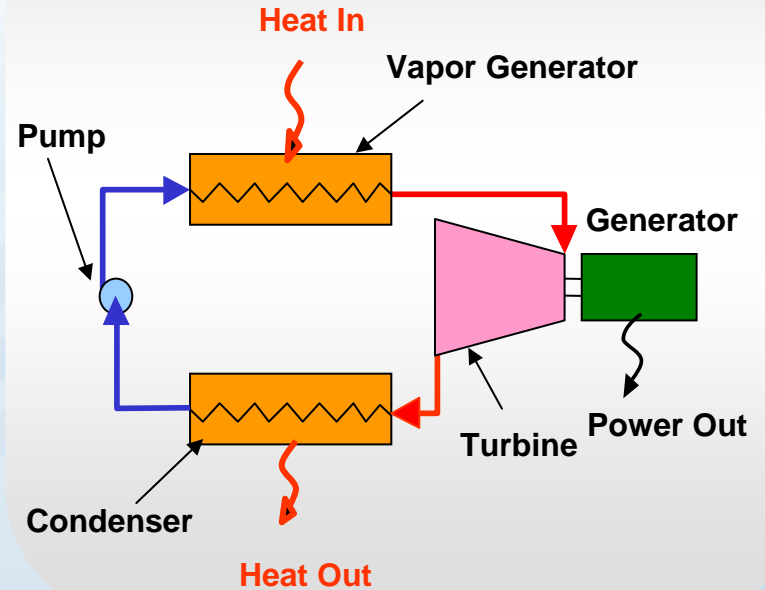
Carrier's commercially available centrifugal compressor



Vapor Compression Cycle (VCC)

Minor Modifications

Pratt & Whitney Power System's radial expansion turbine

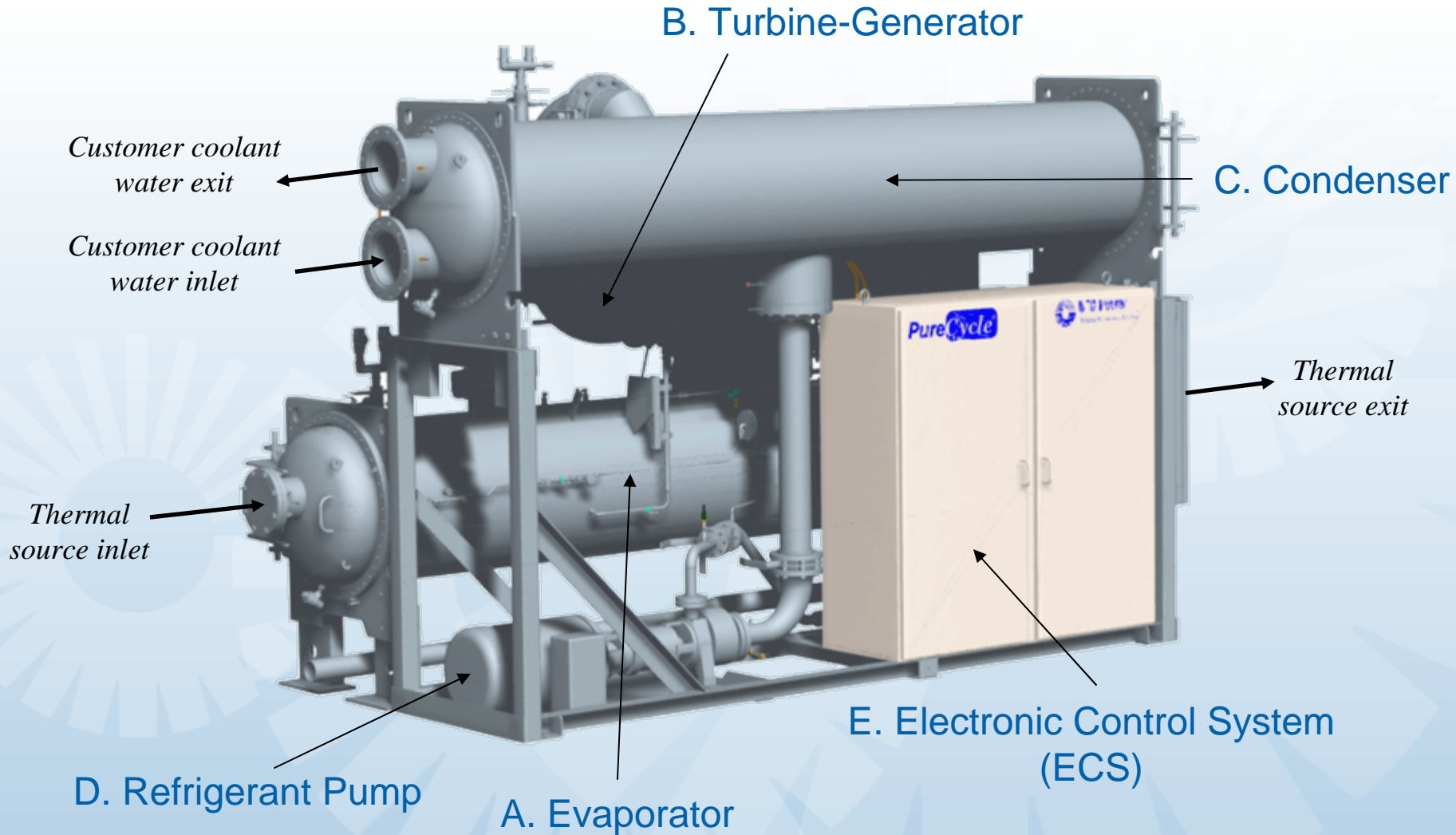


Organic Rankine Cycle (ORC)

Run in reverse

Top Level Assembly

5 Major Components



Current Market

Geothermal



Recips



Developing Market

Oil & Gas



Industrial Waste Heat

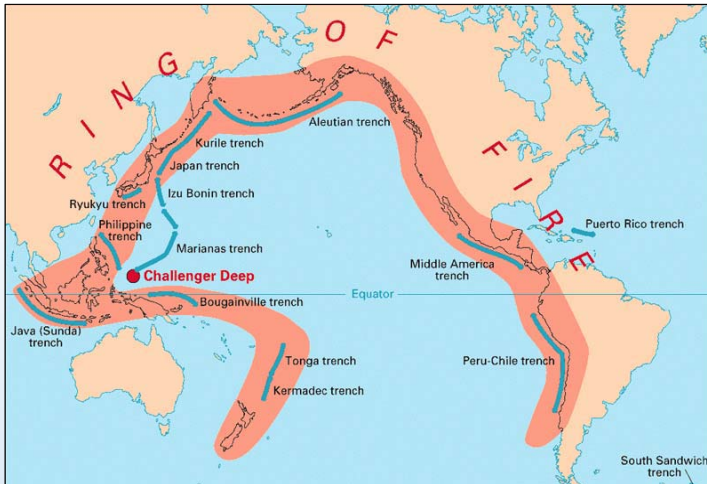


Biomass

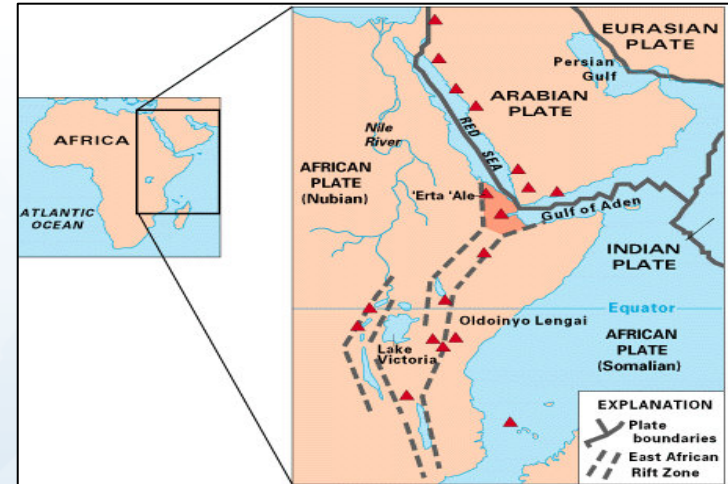


Key Global Geographies

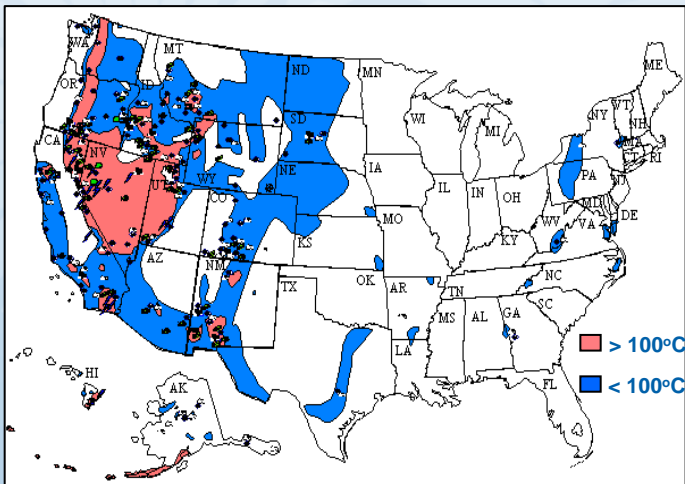
Pacific Ring of Fire



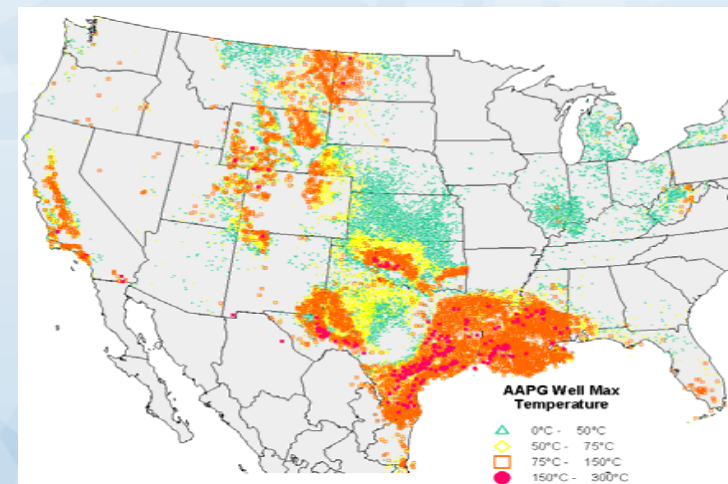
East Africa



United States



US Oil & Gas potential



Commercial Validation

Chena Hot Springs in Alaska

- 1st unit commissioned July 2006
- 2nd unit December 2006
- 165°F hot water resource
- 40°F cooling water available
- > 98% availability to date



- Drivers:
 - Cost savings
 - Off-Grid operation
 - Baseload application
 - Sustainable power

Commercial Application

Greenhouse in New Mexico



- Commissioned July 2008
- Utilizes 225°F resource
- Exceeding 500 kW Net Power
- Supplies all power and heating for greenhouse
- 98% Availability

First Recip Application

Industrial application in Guatemala



- Commissioned December 2008
- Operating on jacket water of 8MW reciprocating engine ~ 200kW net
- Displaces expensive fuel costs
- Supports green initiative of customer

LATEST INSTALLATION

Oregon



- First geothermal power plant in Oregon commissioned in Aug 2009
- Supplies 20% of the electricity for the campus
- ~ 195°F water at 320 GPM
- Unit will produce ~ 180 kW (summer) and ~ 200 kW (winter)

Utility Geothermal Application

10 MW+ Net Renewable Power Sold to California Utility

- UTC teamed with Raser Technologies
- Modular, scaled approach for rapid power plant
- Power will be sold to under 15–20 yr PPA's*
- Full time UTC service technicians on-site
- Developing multiple projects in Western US over the next several years

* Power Purchase Agreement



A July 2008 aerial view of the site shows two drilling rigs, the concrete foundation for the cooling towers, and foundation preparation for the generator array.



Fifty Units work in tandem to create a 10MW+ net power plant.

First Oil and Gas Application

- Funded by DOE, UTC, Quantum & Chena
- Utilizing 120,000 barrels of oil & gas fluid
- Low temperature Resource (170°F)
- Consume power onsite
- Demonstrate economic viability in oil/gas



"Separator Tank" used to capture and store solids from process stream entering the Oil Plant. PureCycle® system will be located in front of the "Separator Tank" as close to the highest temperature point in the stream as practically possible.



Production Facility

Factory Assembled and Field Tested

- High-Volume, lean flow lines with demand flexibility
- Standardized assembly processes
- Leveraging UTC's high quality supply base and manufacturing technologies
- Delivered fully integrated and tested
- Shipped on standard trucking
- 16 week lead time



Delivered fully assembled

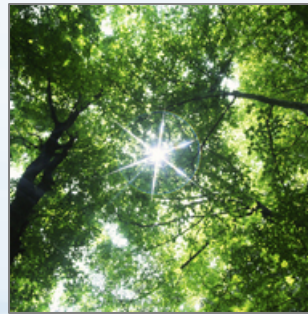


Environmental Benefits

Example – California

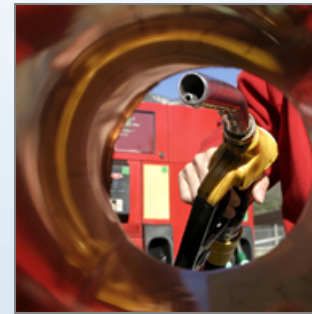
Average
annual
reductions[†]

CO₂



871 metric tons*
200 acres

NO_x



1.5 metric tons*
88 cars

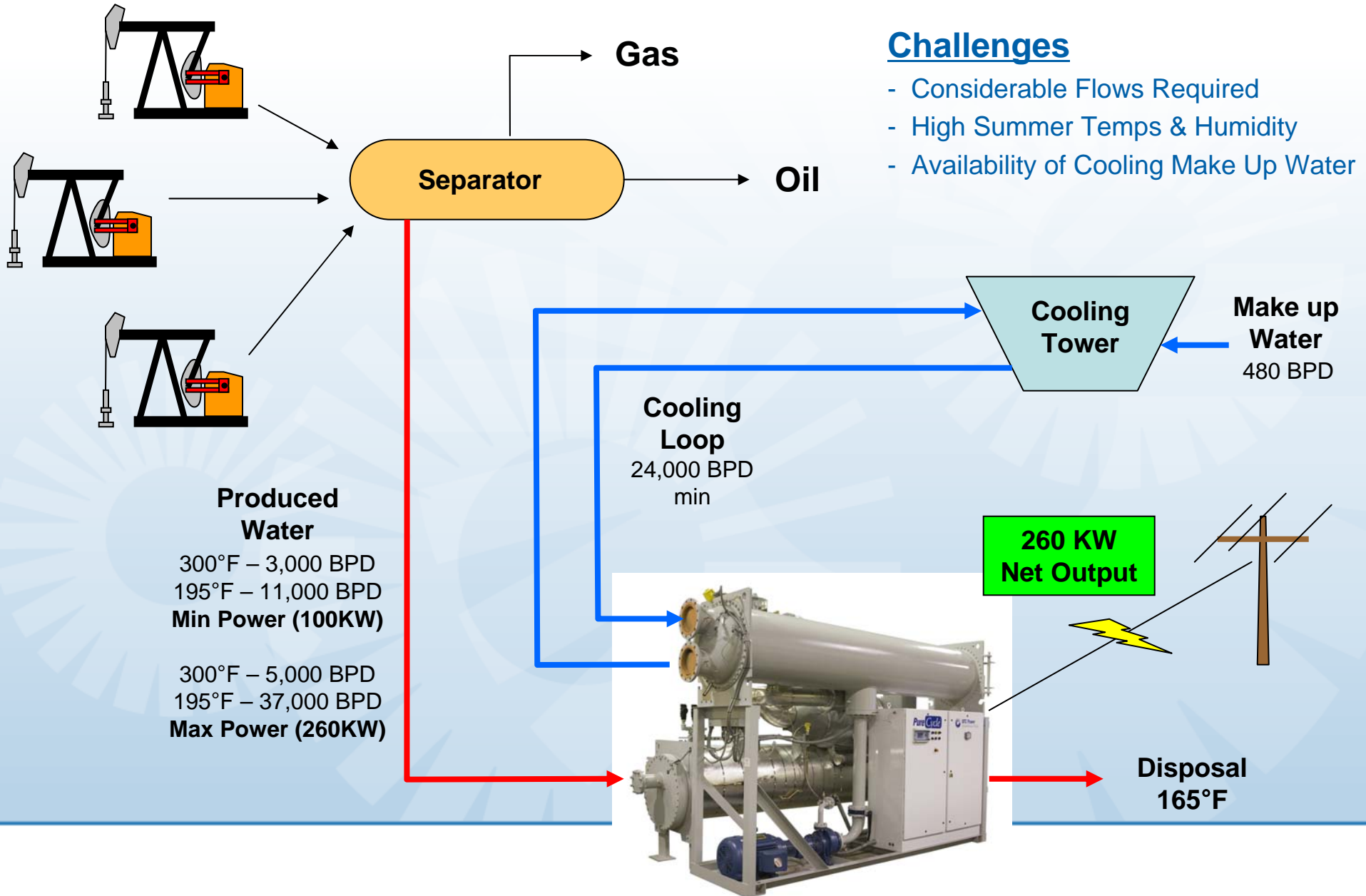
PureCycle[®]

Model 280

[†] Based on a Nevada installation assuming 250 kW net power/unit

* Calculated using guidance from EPA's Combined Heat & Power office

Oil & Gas Integration



- Severance Tax Exemption for Oil & Gas incidentally produced during Geothermal Energy Generation (Texas HB 4433 amended tax code Sections 201.060 and 202.063)
- Exempted tax:
 - 7.5% of the market value of natural gas produced
 - 4.6% of the market value of oil produced
- Effective September 1, 2009
- Currently no cap on amount of oil & gas incidentally produced
- Incentivizes oil & gas producers to utilize geothermal heated liquid to generate electric power.

Estimated Project Economics



- Two Savings Opportunities
 1. Electricity Cost Savings
 2. Severance Tax Exemption Savings
- Assumptions
 - 1 PureCycle® unit; 280KW Gross, 210KW Net Power
 - Net Power includes fluid pump & cooling tower parasitic loads
 - 8.5¢/KWhr Electricity Cost Avoidance
 - 1.5¢/KWhr O&M Cost
 - 98% Availability

Estimated Installed Cost*	\$800K (conservative)
Electricity Cost Savings	\$125K/yr
Tax Savings** (gas well)	\$150K/yr
Simple Payback	~3.0 Yrs

* Includes cooling tower, pumps & piping, controls, electrical, civil works, engineering & construction.

** Based on 1000MCF/Day at \$5/MCF w/7.5% Gas Severance Tax Exemption

Additional Potential Benefits

- 2.1¢/KWhr Production Tax Credit (PTC) or
- 30% Investment Tax Credit
- Monetize Renewable Energy Credits (REC's), Carbon Credits
- Extend the economic life of wells
- Leverage exploration & production expertise to become geothermal power producers
- Create/Maintain Skilled Jobs

- The PureCycle[®] system delivers:
 - ❑ Energy Cost Savings
 - ❑ Reliable Power
 - ❑ Zero fuel costs
 - ❑ Easy Integration, Unmanned Operation
 - ❑ Less than 16 Week Lead Time
- Energy solutions for geothermal / oil and gas and industrial waste heat to power
- 24/7/365 coverage through our service network

THANK YOU !

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