ROCKY MOUNTAIN OILFIELD TESTING CENTER

Testing of ORMAT Technology's Low-Temperature Geothermal Application




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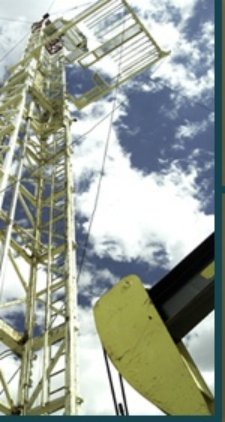


Project Goals

Validate the use of a binary geothermal power generation system that uses hot produced oilfield water to produce electricity.

Test the system for a minimum of 1 year

Provide a technical and economic analysis of the process

Testing partner: ORMAT Nevada, Inc.

Water Treatment Pond

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Geothermal Energy Utilization Associated with Oil and Gas Development

SMU, Dallas, Texas

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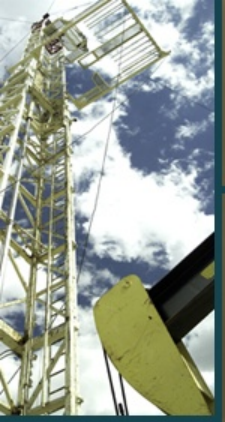


Projected Generator Performance

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Flow Rate:	40,000 bpd (6,358 m^3/d)
Inlet Temperature:	170°F (77°C)
Outlet Temperature:	152°F (67°C)
Ambient Temperature:	50°F (10°C)
Generator Gross Power:	180 kW
Net Power Output:	132 kW

Unit designed and built by Ormat Systems Ltd, Yavne, Israel.

Completed Unit

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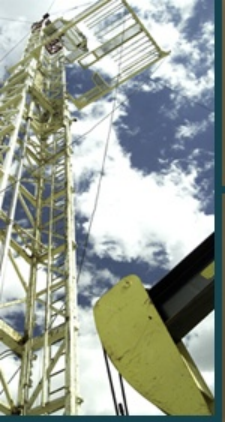
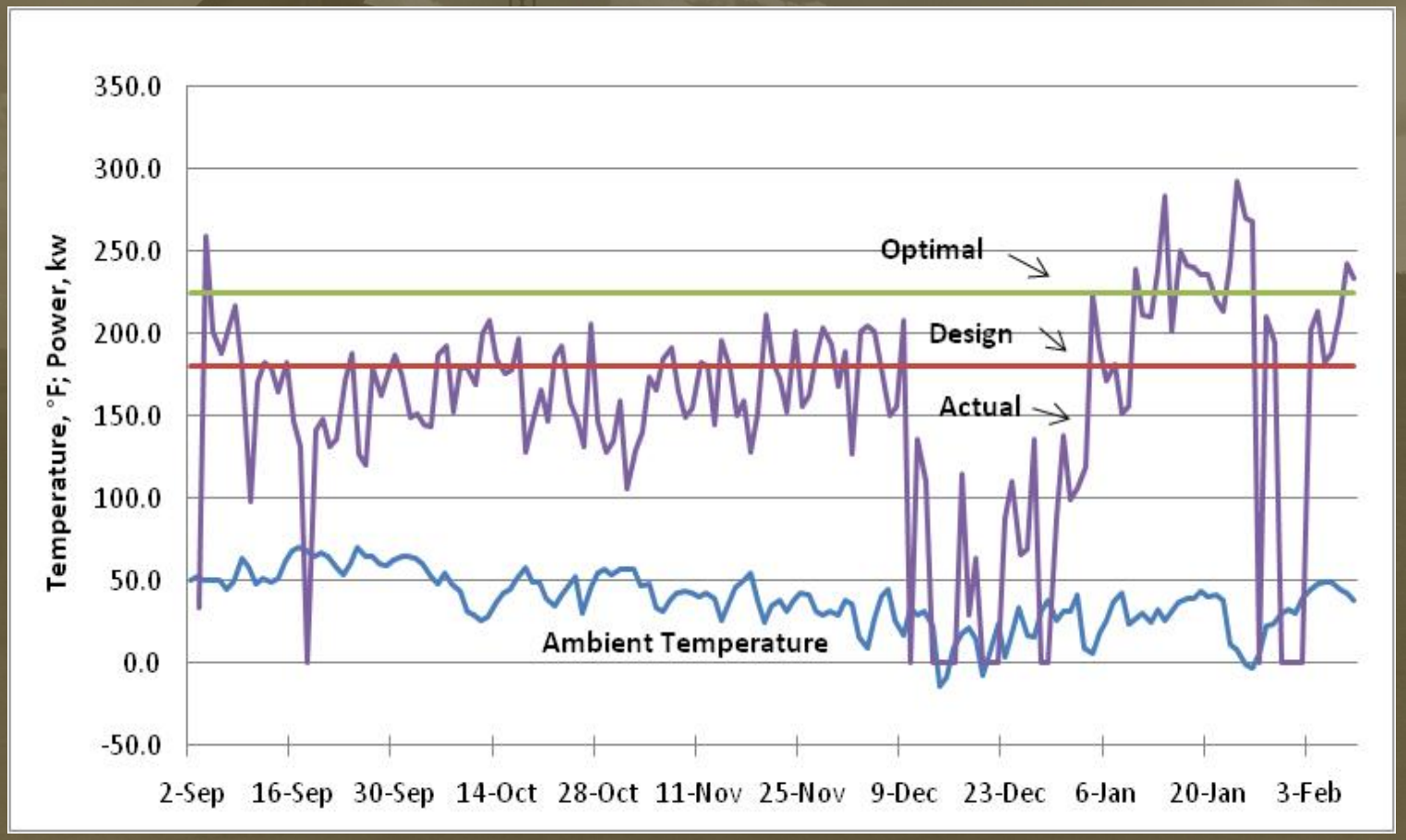
Initial Operational Trends



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Daily Power Fluctuation

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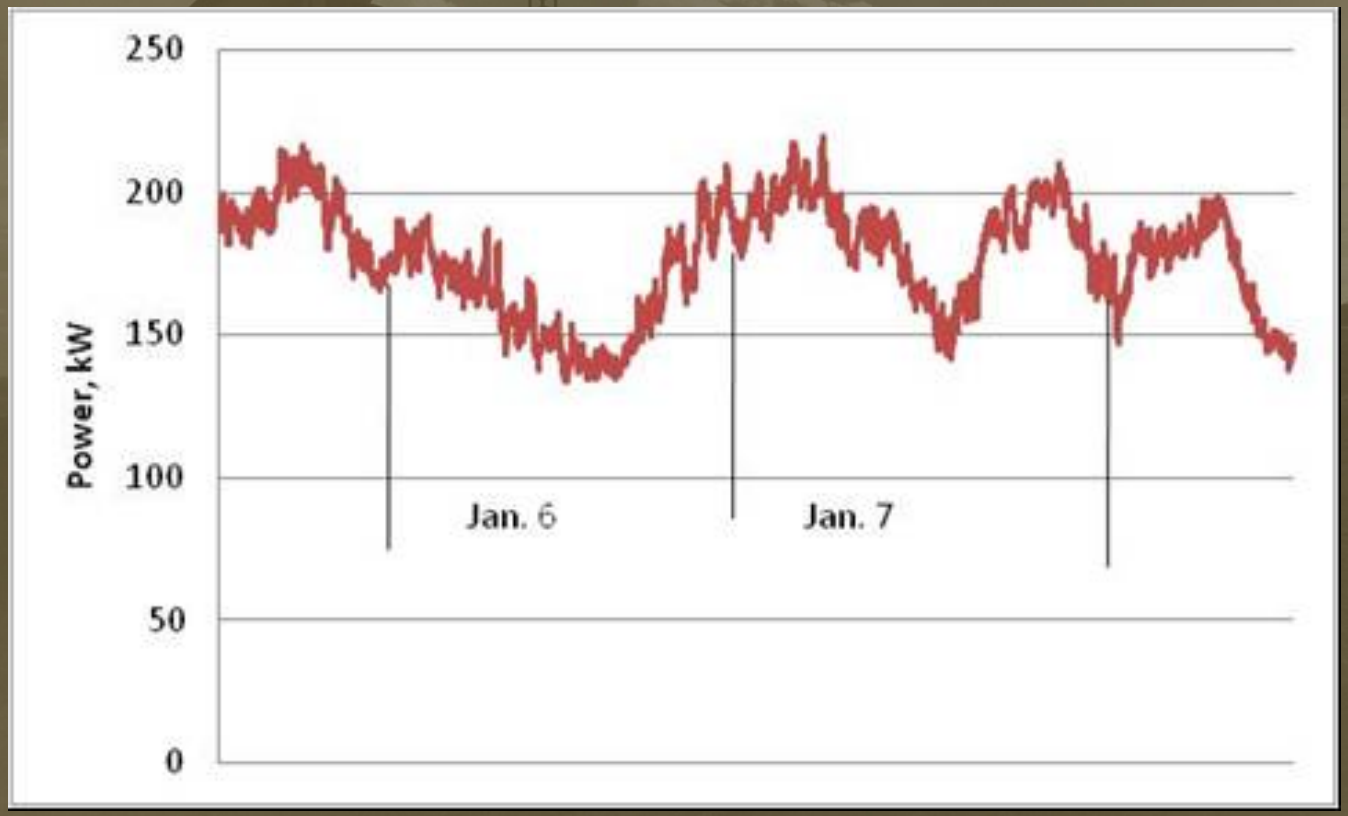

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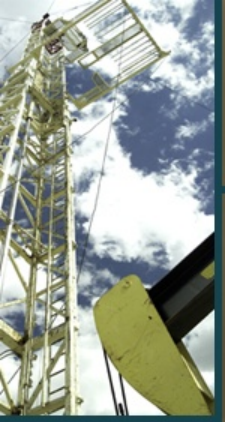


Past Operational Summary

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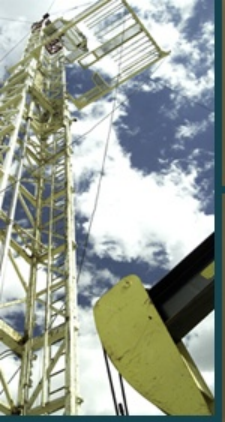
On Line Total, Total (Actual)	days	161 (151)
Inlet Brine Temperature	°F	195-198
	°C	90-92
Inlet Brine Volume	Barrels	3,047,370
	m^3	484,493
Net Power Produced	kilowatt hour	586,574
Overall		
On line percentage	%	91
Average net power	kilowatt	159
Overall w/o Field Downtime		
On line percentage	%	97
Average net power	kilowatt	171
Avg. Net Power Jan-Feb 2009	kilowatt	200




System Modifications

- Changed system control to a source control loop with an additional control valve
- Installed vapor bypass line around turbine to ease unit starting when hot
- Installed a vibration monitoring system on generator
- Heat traced air lines and all oil lines to prevent line plugging and oil thickening,
- Reduce air cooling capacity in winter
- Upgraded electrical supply and the ESPs in the production wells.

Present Operational Trends

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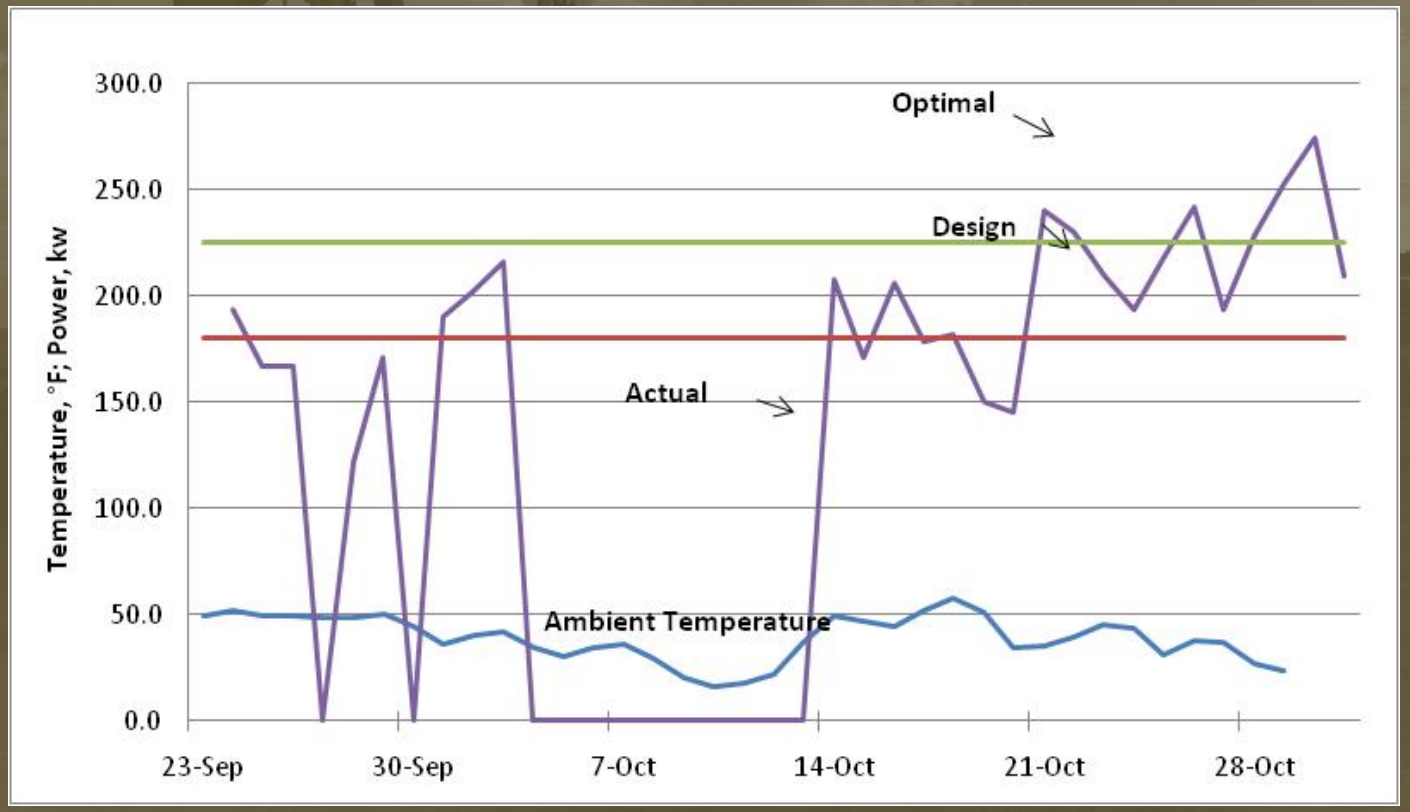

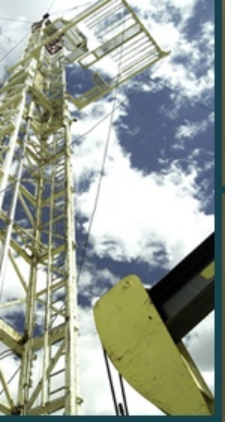


Present Program

Through a collaborative program with the U.S. DOE's Geothermal Technologies Program, RMOTC's infrastructure is being increased to permit:

- Continue operation of the existing 250kW unit (ORMAT)for a total of 3 years to look at long term operability issues
- Install a water cooled unit (UTC 280) with associated cooling tower and operate for 3 years to look at long term operability issues
- Provide a testing facility for smaller scale prototype power production systems requiring either air or water cooling

Also planning infrastructure to provide EGS testing facilities