

**Large Scale Unconventional  
Geothermal Development**



**GEODYNAMICS**  
LIMITED

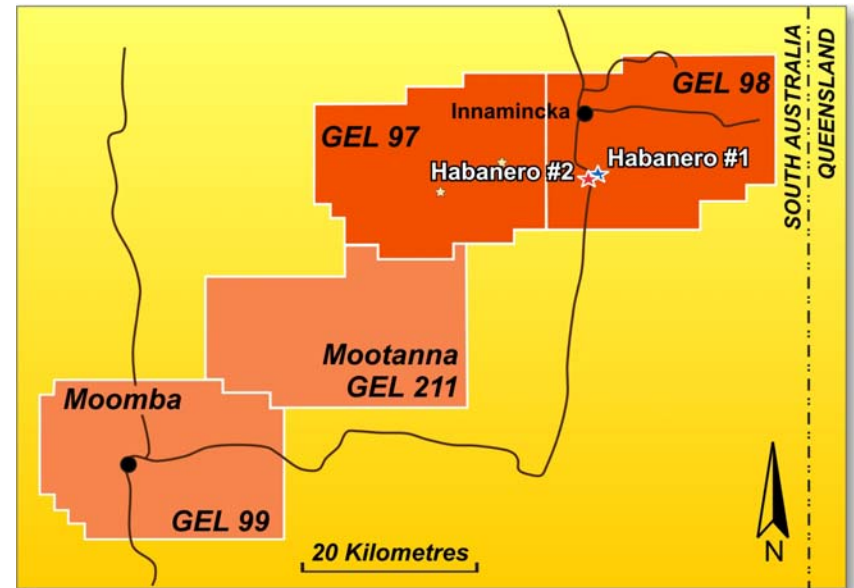
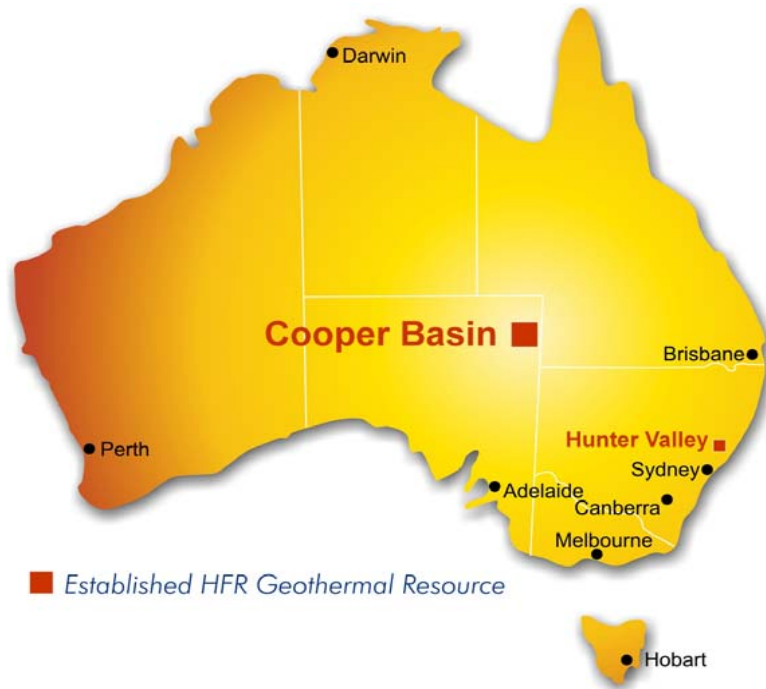
**in an Unconventional  
Site in Australia**



**Doone Wyborn**  
Geodynamics Limited

# Remote location

Cooper Basin geothermal resource. One of the best sites in world for Hot Fractured Rock (HFR) geothermal electricity generation - potential for 1000's MW generating capacity.



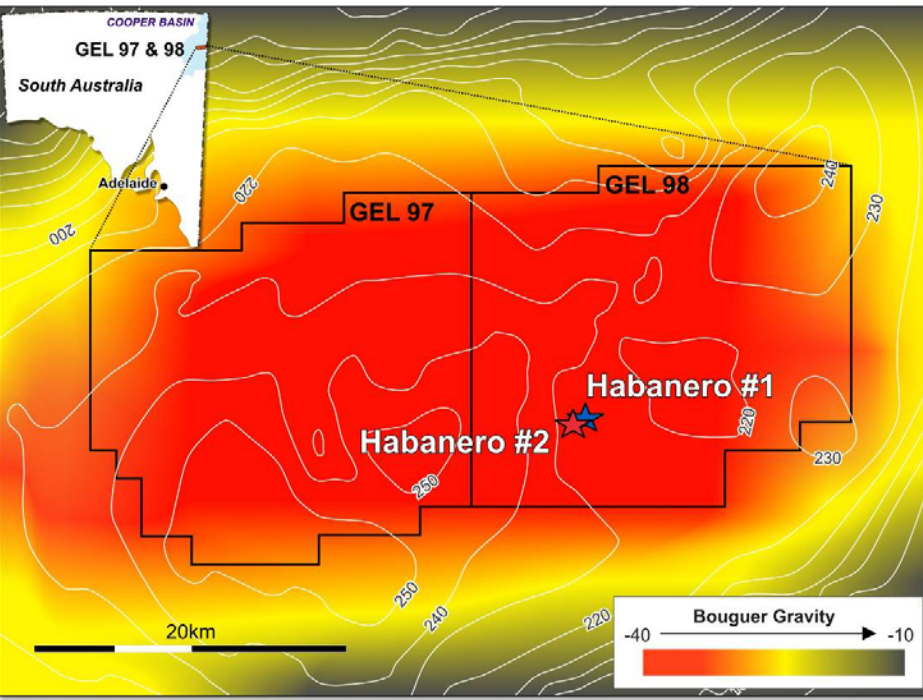
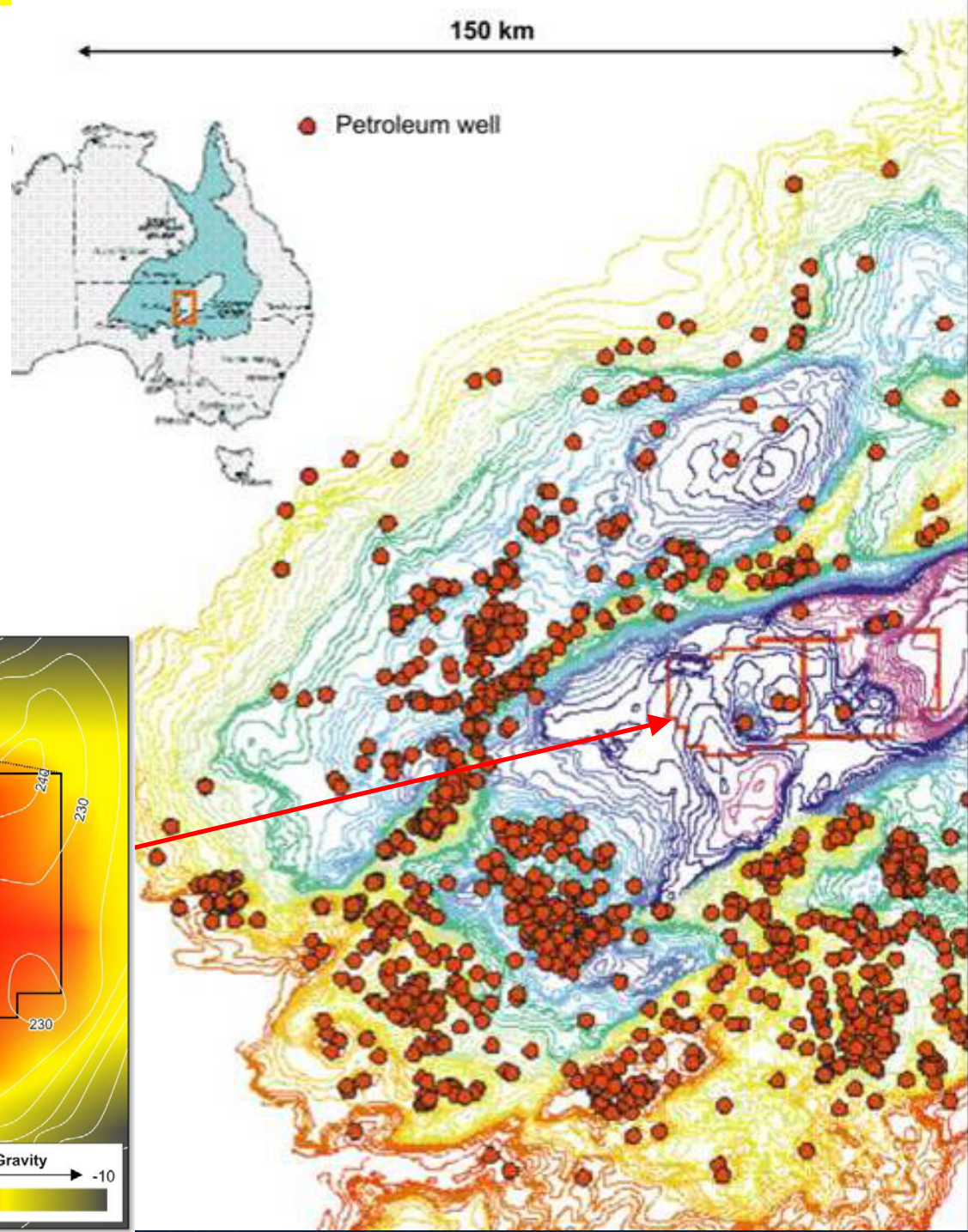
**Total licence area = 2,000km<sup>2</sup>**





Located beneath a  
mature oil and gas  
field

(largest onshore in Australia)



# GEOLOGICAL SETTING

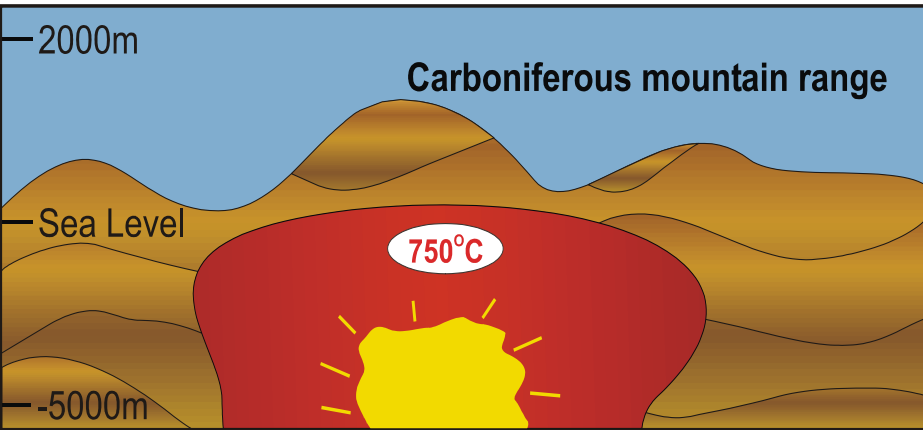
- Radiogenic granite ( $5-10 \mu\text{watts/m}^3$ )
- At least  $1000 \text{ km}^2$  , at least 10 km thick
- Buried 3.5 - 4 km below surface, mainly insulating sediments
- At that depth for 100 million years
- Temperature at top of granite  $>220^\circ\text{C}$
- Crustal shortening stress field ( $S_3$  vertical)
- Recent increases in pore pressure trapped below impermeable cap
- Sub-horizontal natural fractures highly overpressured (5,000 psi)



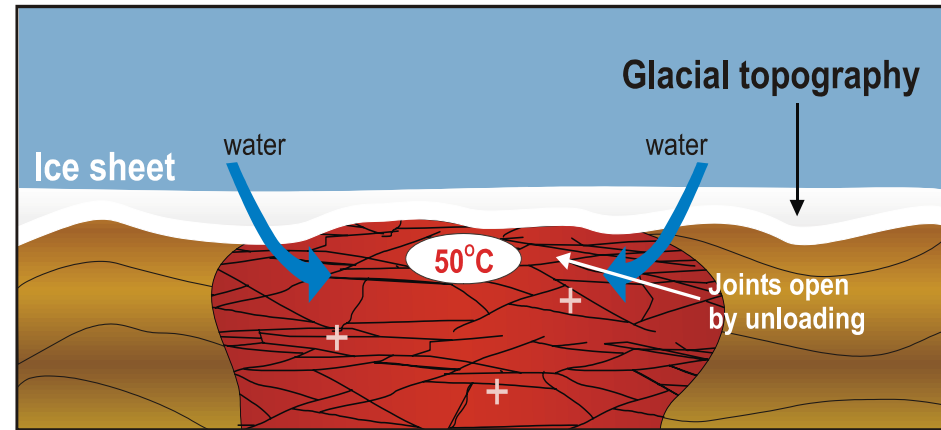


# Geological history – overpressure formation

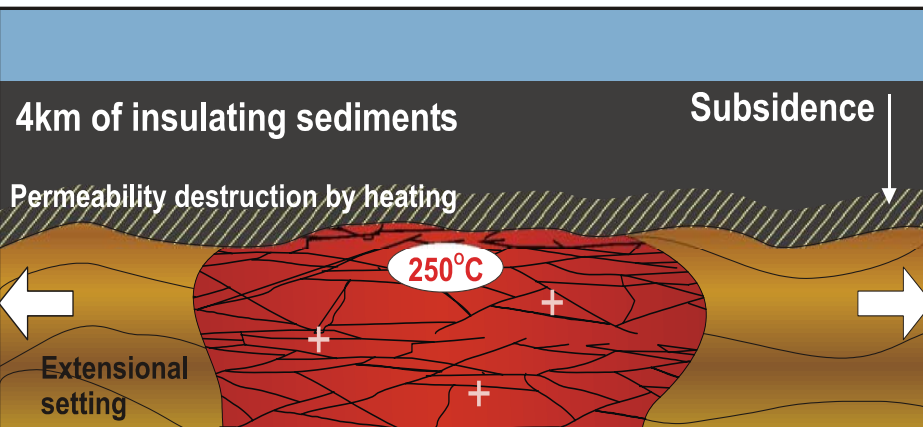
350 Million Years



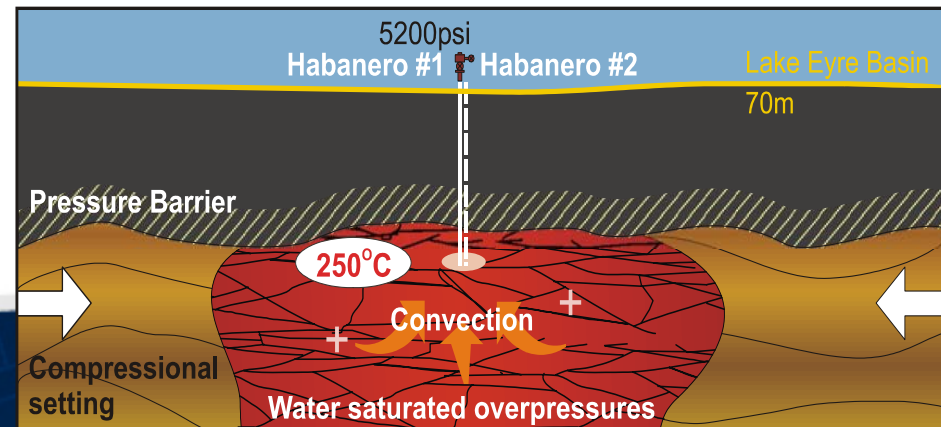
300 Million Years



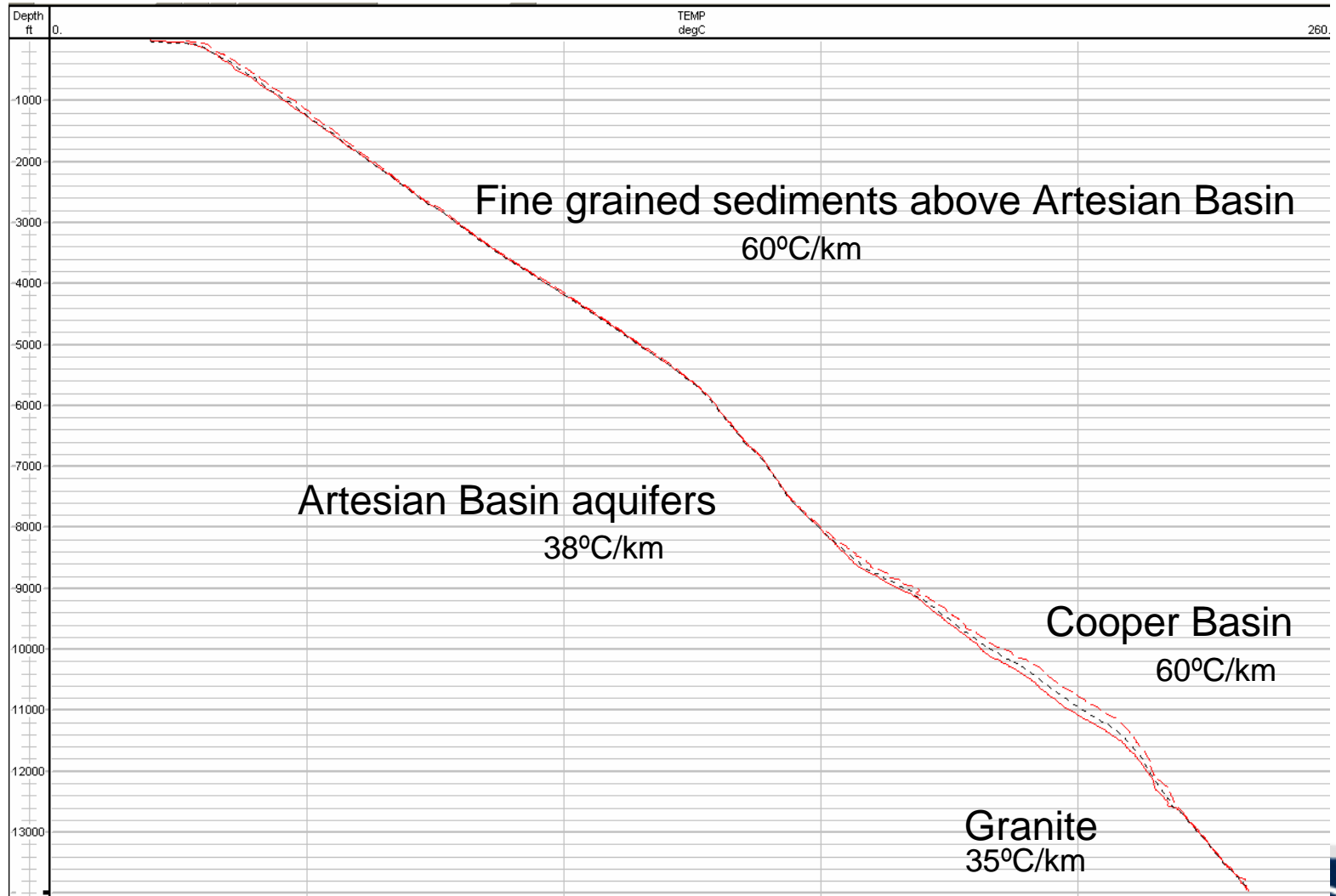
100 Million Years



Present



# Temperature Profile in Habanero-1







# Typical granite jointing



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# Unloading joints



# Granite exposure in Antarctica

(300m cliff height)





Habanero 2 during drilling in 2004 with Habanero 1 behind (500m), Habanero 3 to be drilled August – October 2007 (550m)





# First Steam Production from Habanero 2; November 2004



# Flow Test Habanero 2, May 2005

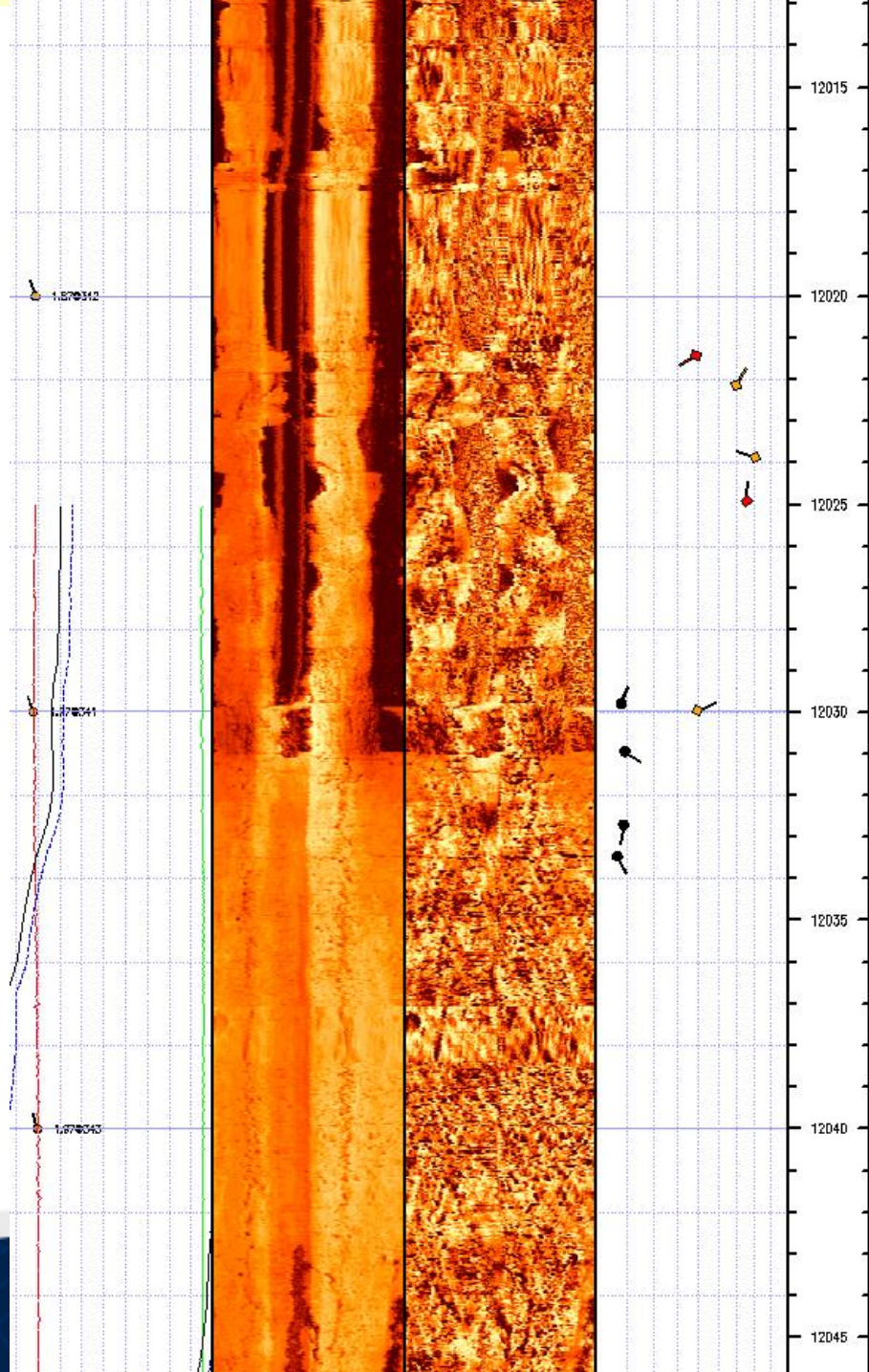


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# Snub drilling setup – May 2006





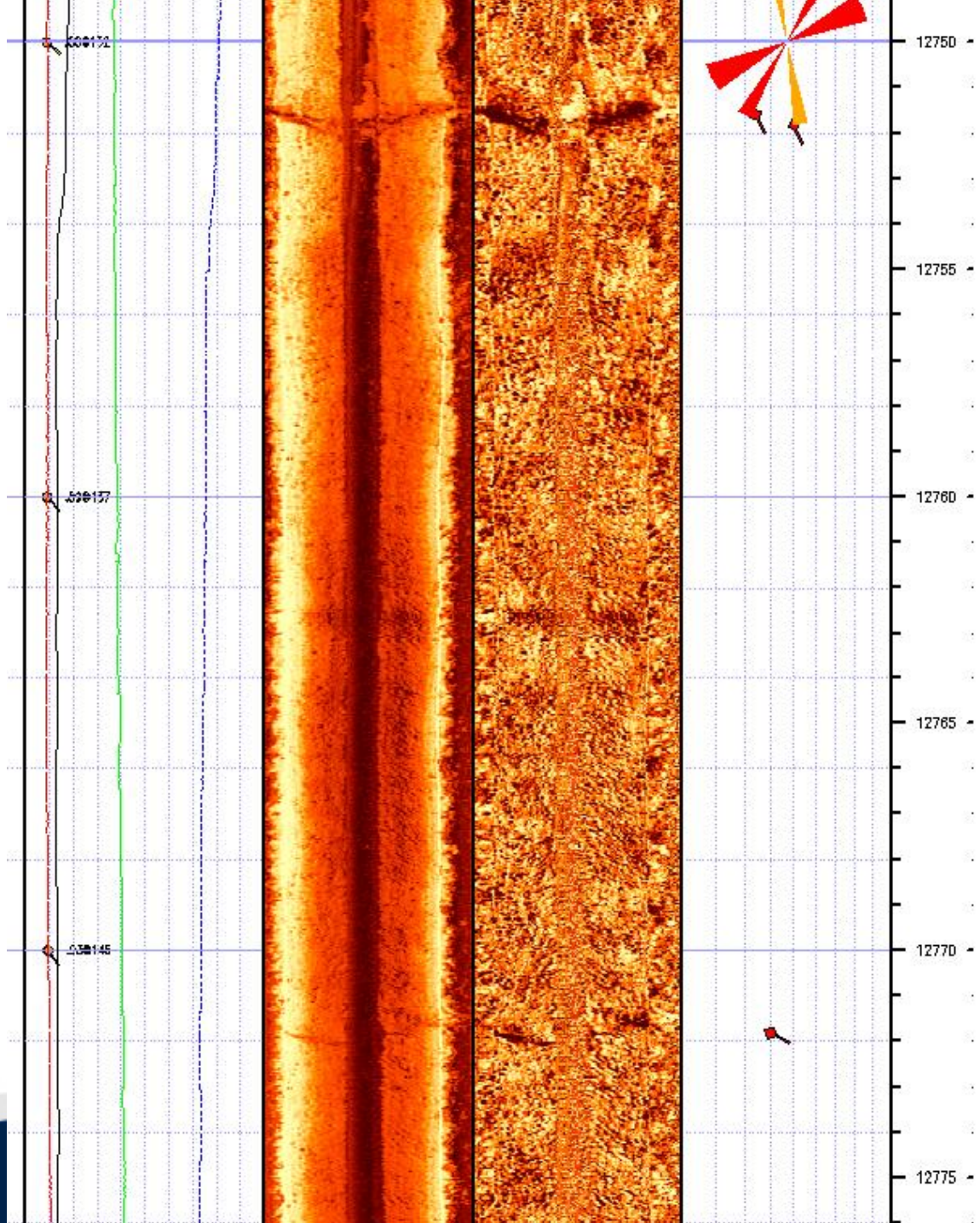


# Habanero 1

## Top of granite





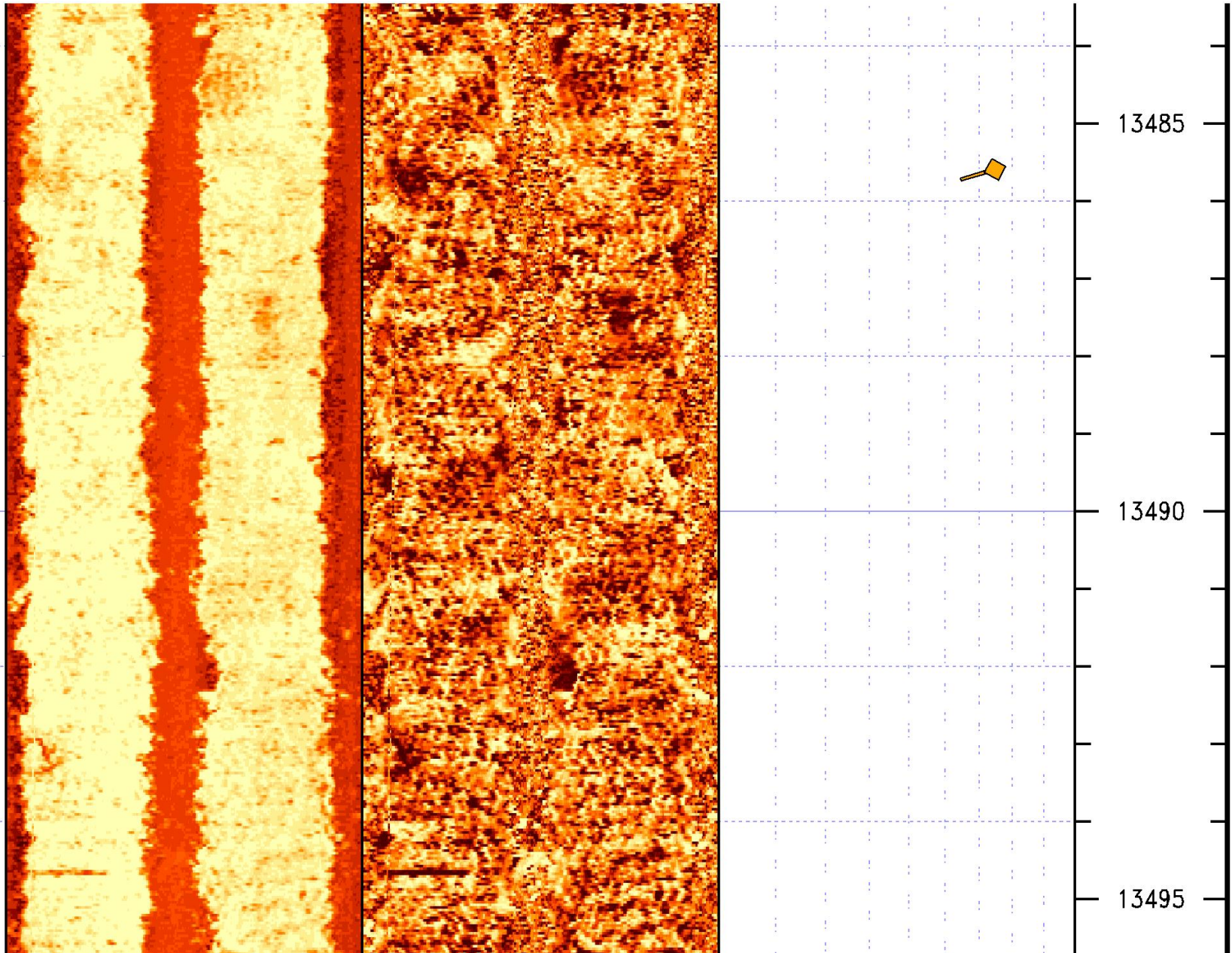


Visible  
fractures  
rare



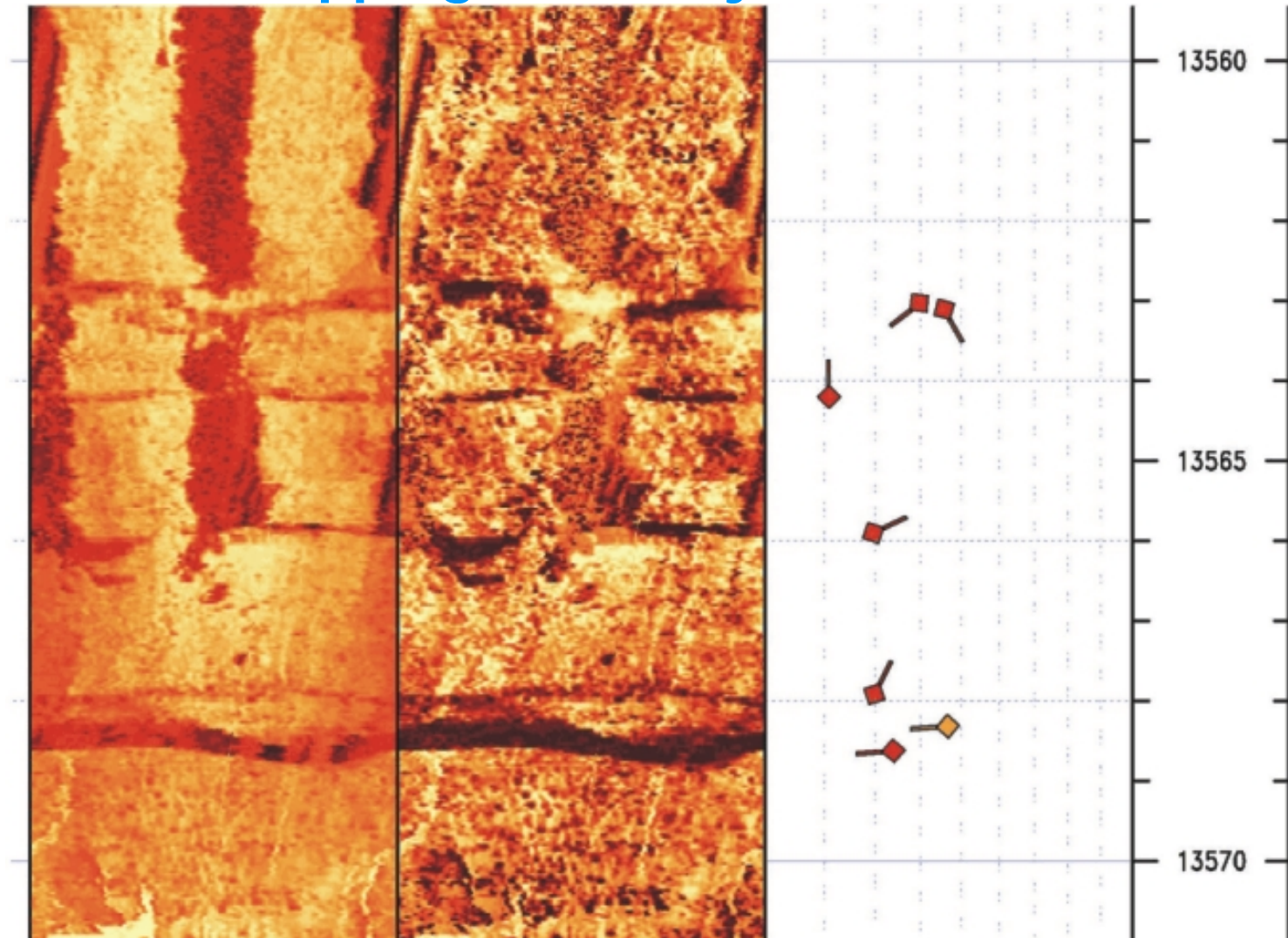


# Typical granite section with few imaged fractures and well developed borehole breakout





# Major fracture at 4,135m in 8 ½ inch section of Habanero 1 dipping shallowly to the W or SW



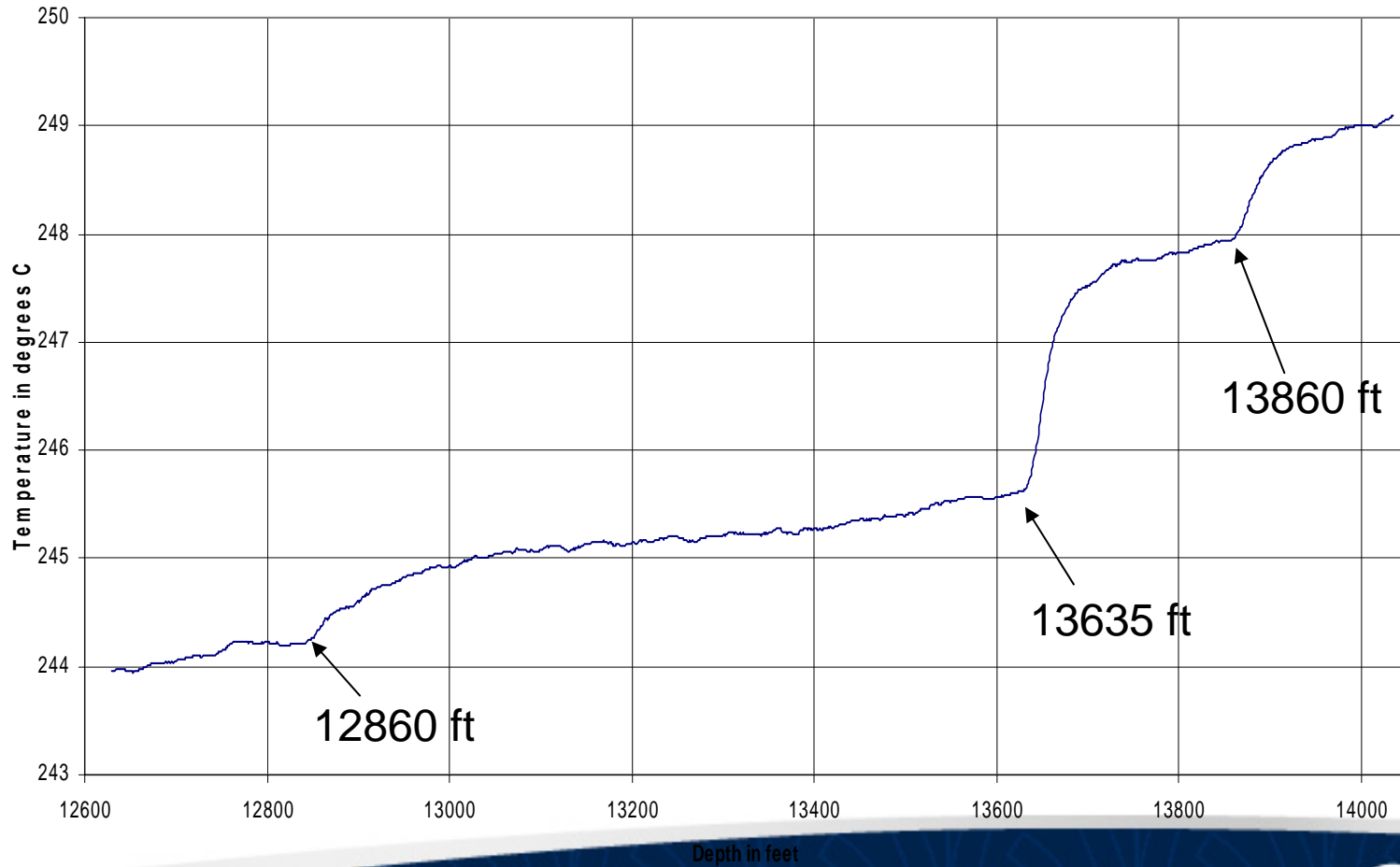
# Borehole breakout chips



# Habanero 2-ST1 –

## Location of upper fractures based on logging

Hab 2 during flow, 28 July 2005

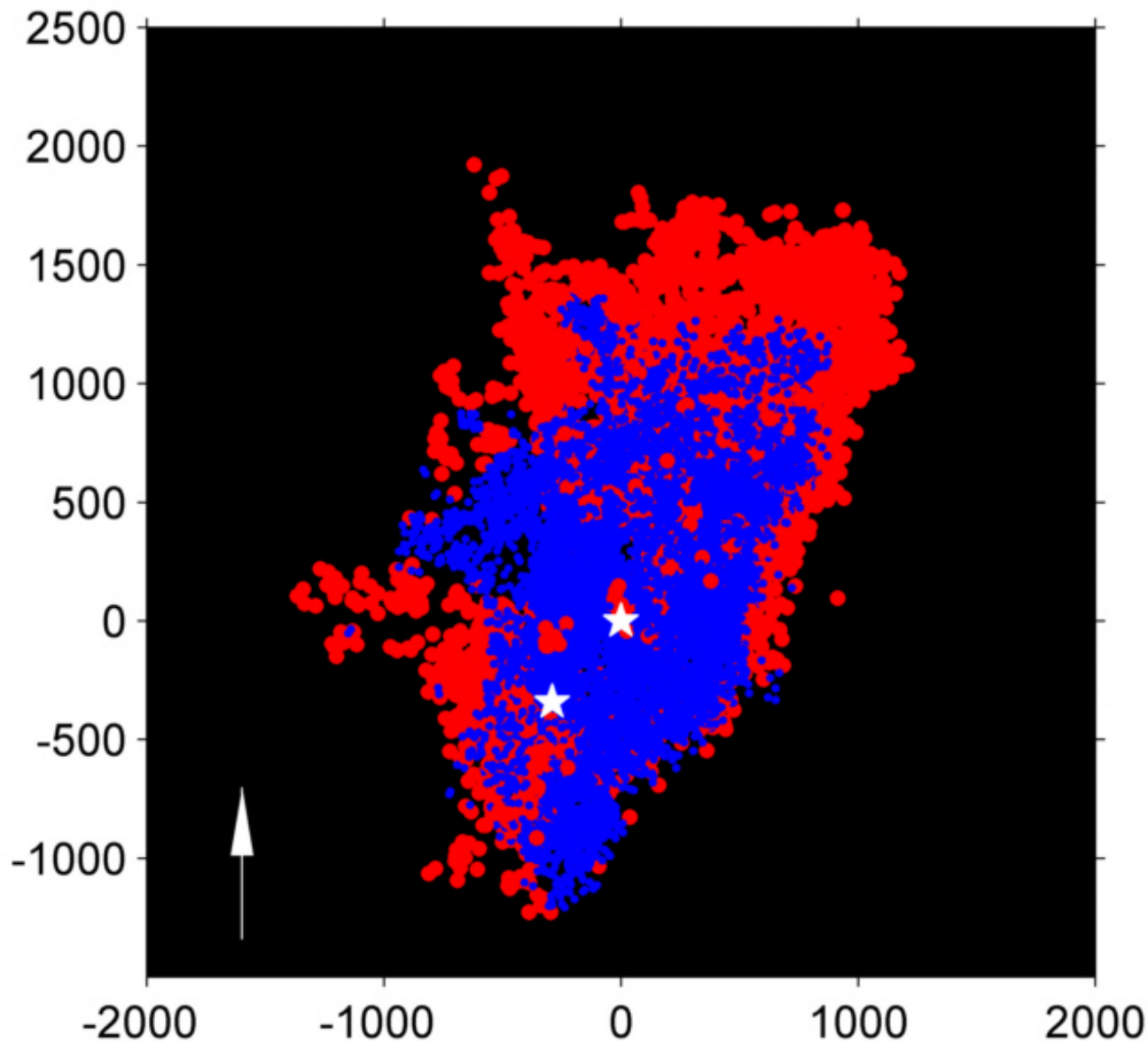




# Hydraulic Stimulation program

- Eight down-hole recording instruments distributed over area of 45 km<sup>2</sup>
- 2003 injection of 20,000 m<sup>3</sup> fresh water into Habanero 1 up to 9,800 psi (28,011 microseismic events located)
- Reservoir extended over 2.5 km<sup>2</sup> at 4250m depth.
- 2005 second injection of 20,000 m<sup>3</sup> (16,454 events located) began where earlier stimulation left off
- Second stimulation expanded reservoir by 50% to 4 km<sup>2</sup>.
- Small independent upper reservoir stimulated from Habanero 2 in 2005 (1,283 events located)





## Enhancement Phase

(Sept, 2005)

Second stimulation  
of Main Zone in  
Habanero 1

Scale in metres

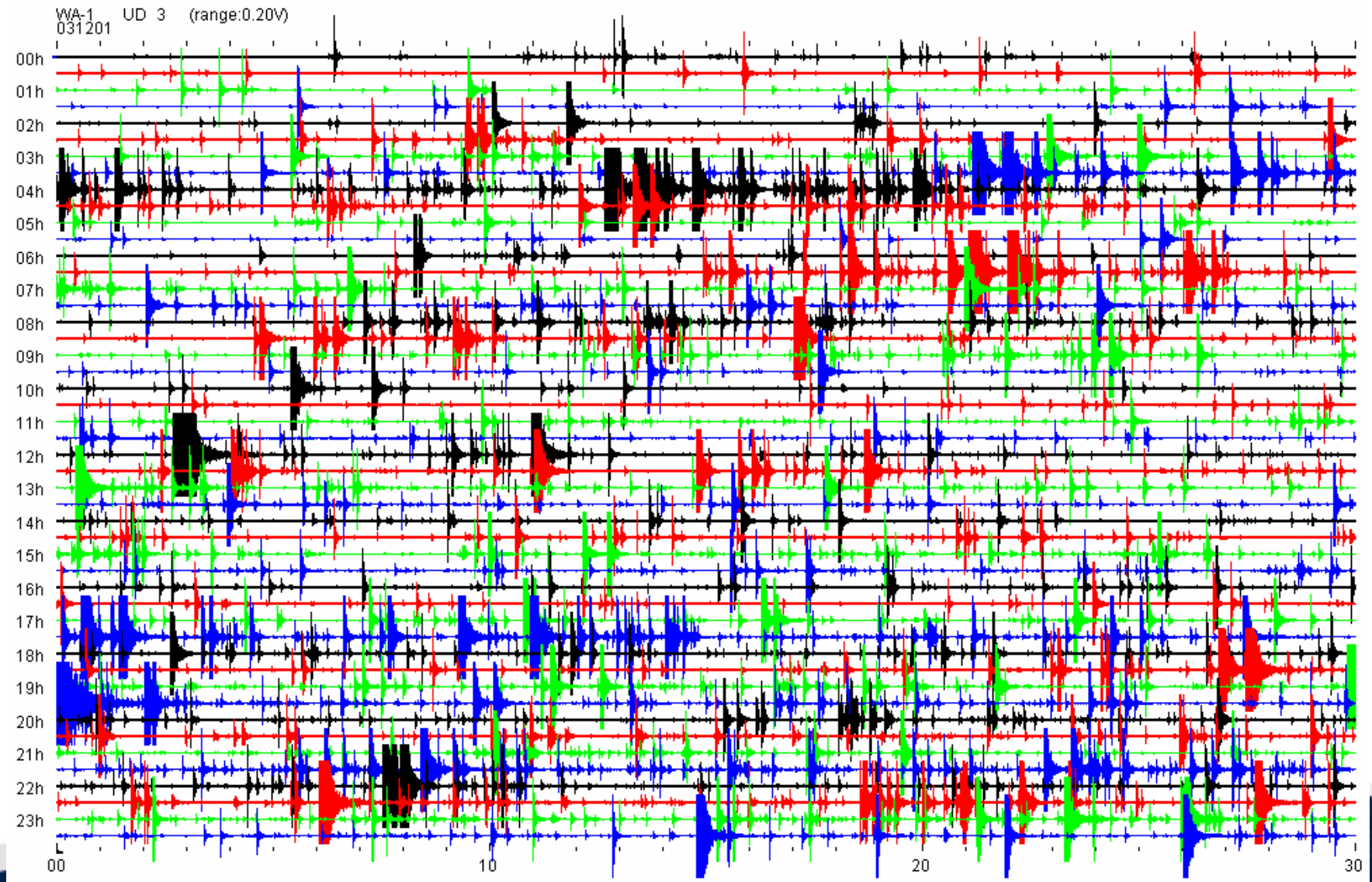


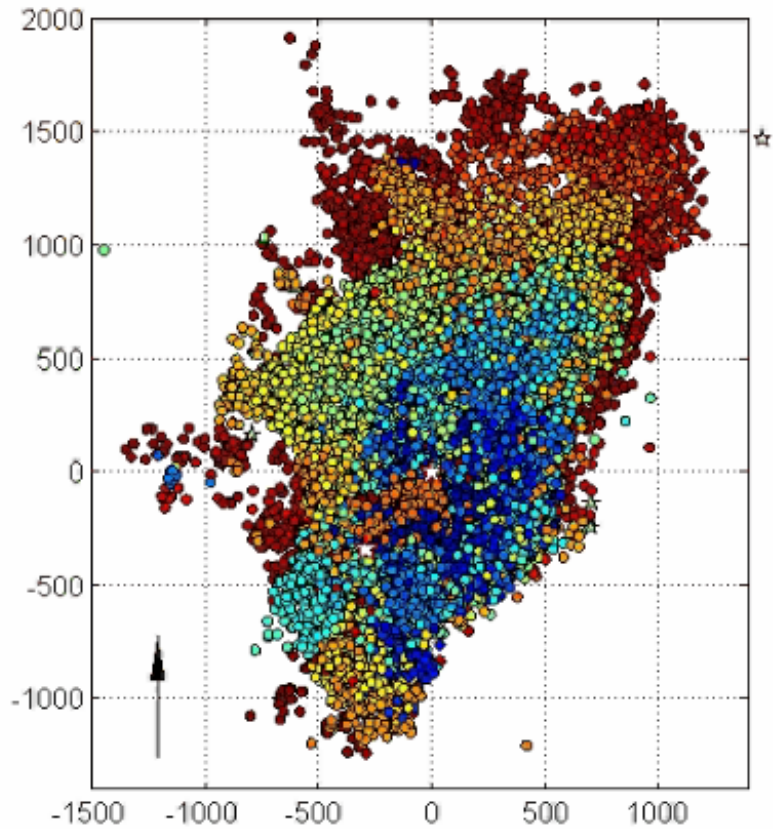
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# Example of Pen-record of one days stimulation from one geophone element

01/Dec/2003 WA-1 UD





Area in meters

Starting point of fracturing  
(0,0)

November 2003

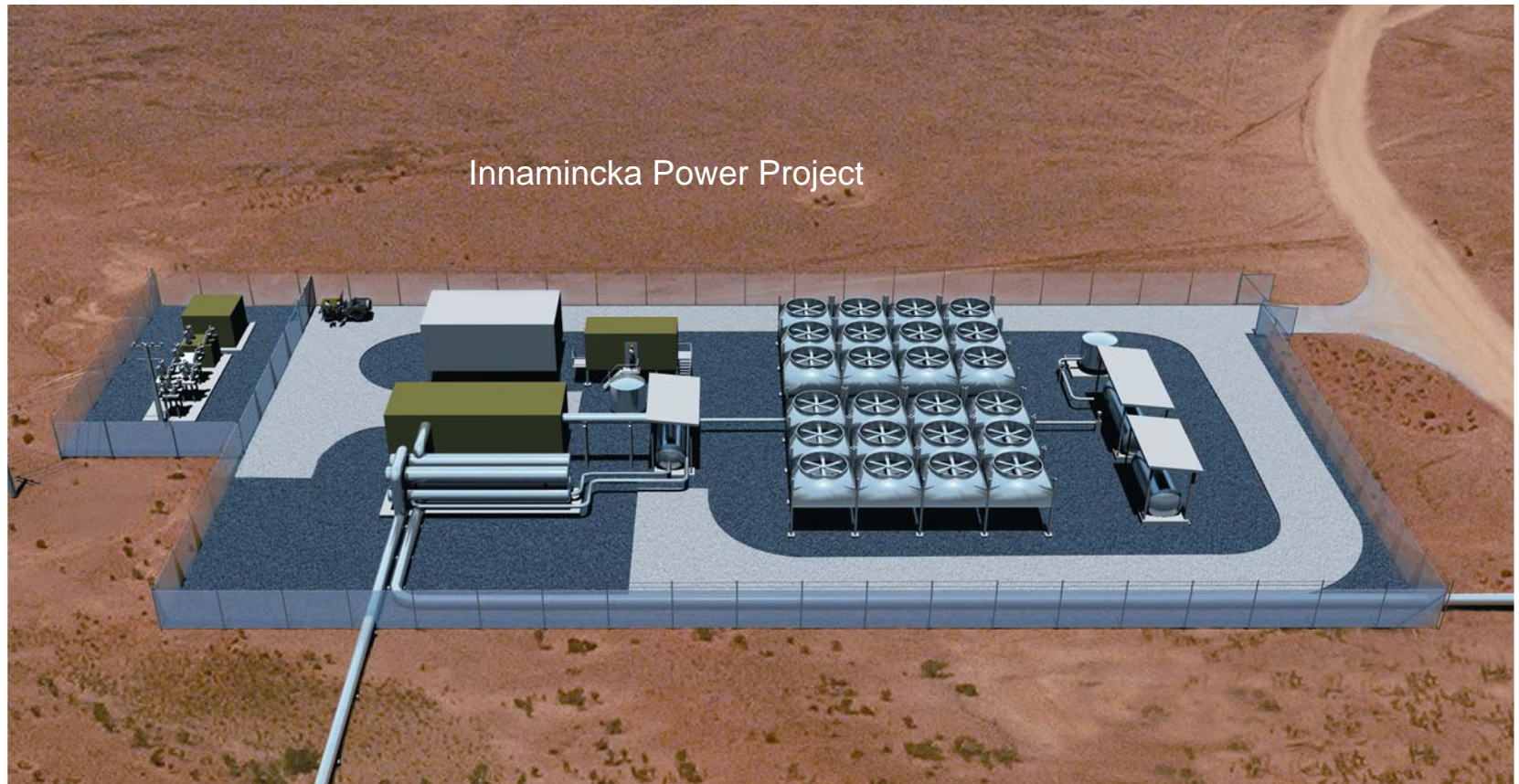
November 2006



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# Conceptual Design of the Demonstration Kalina Cycle Air-Cooled Power Plant for the Cooper Basin HFR Project.



# Connection to the National Electricity Market

## Cooper Basin HFR Project



The Cooper Basin HFR geothermal project is located 500km from the national grid.

Closing the grid through HV DC lines provides benefits on a national scale.

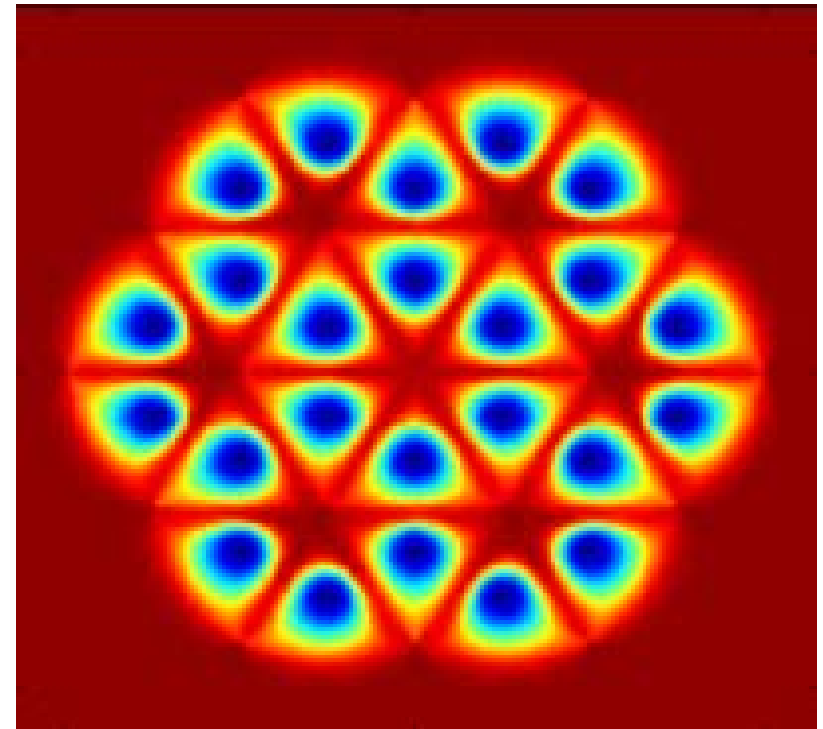
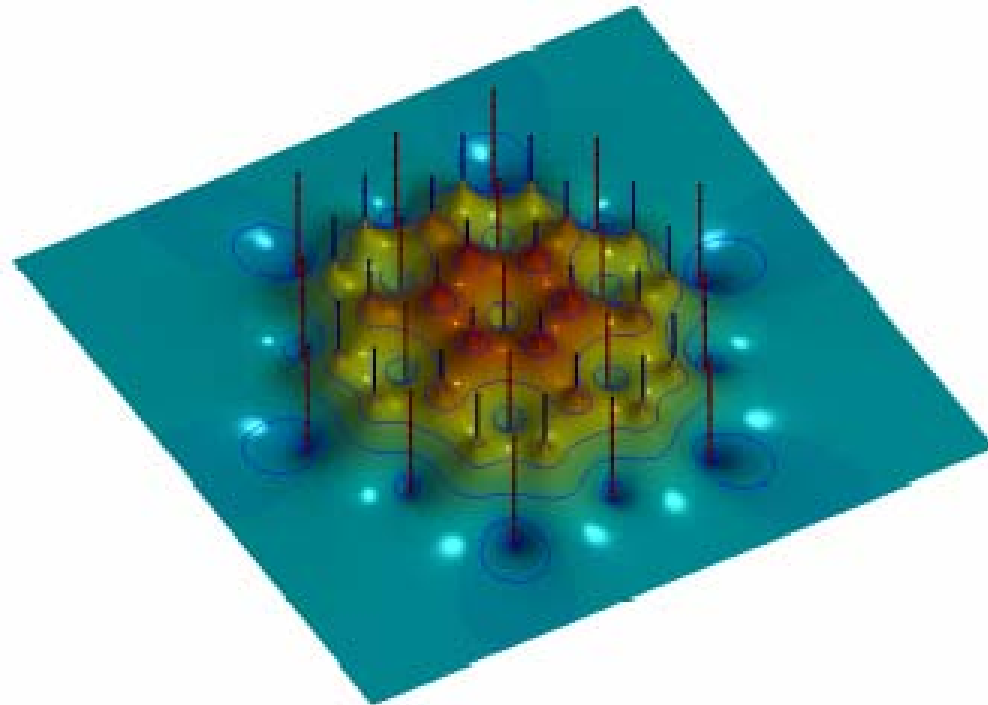




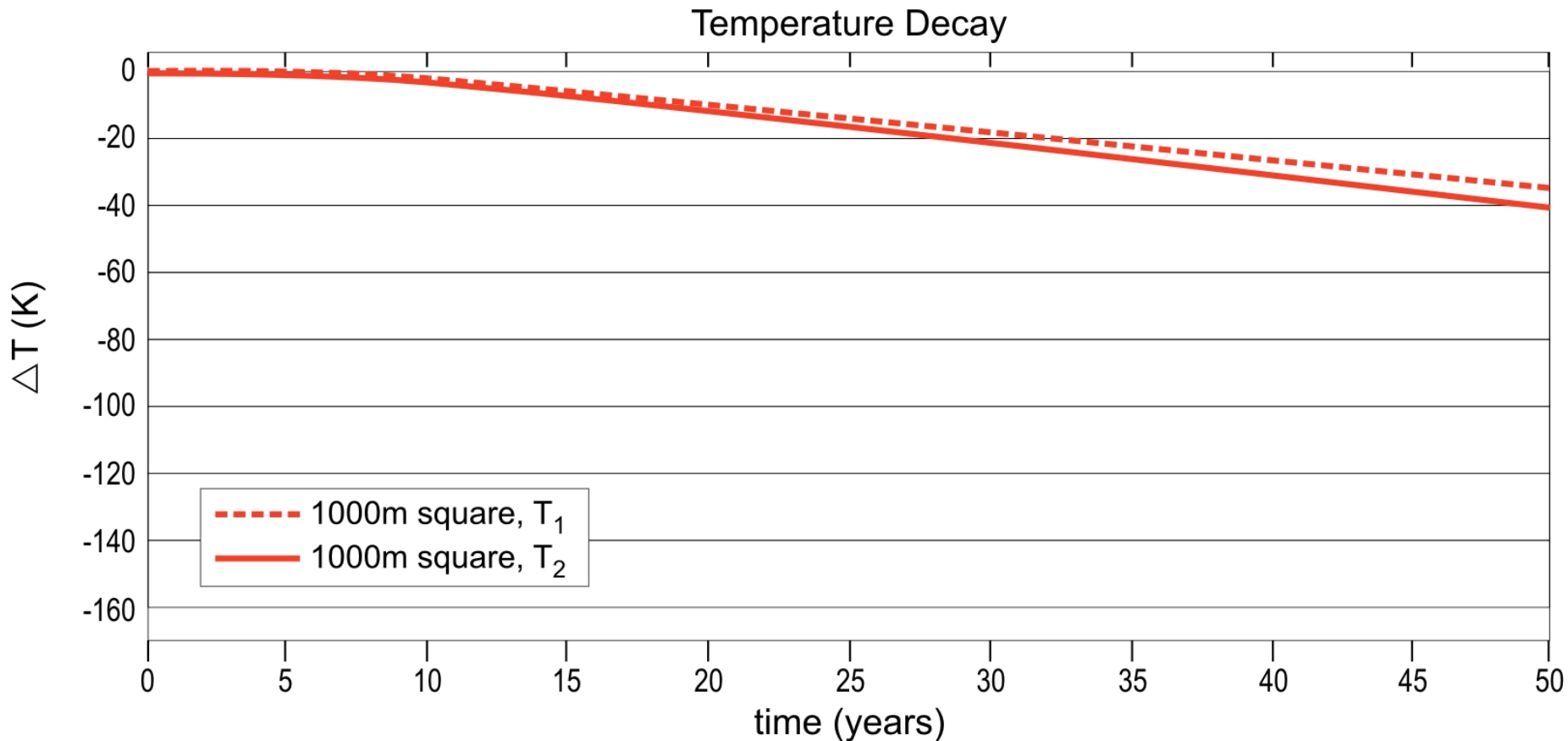
# The Future

**Computer modelling of large scale HFR development  
after 20 years of production  
(19 injection wells and 24 production wells)**

(Q-con, Germany)



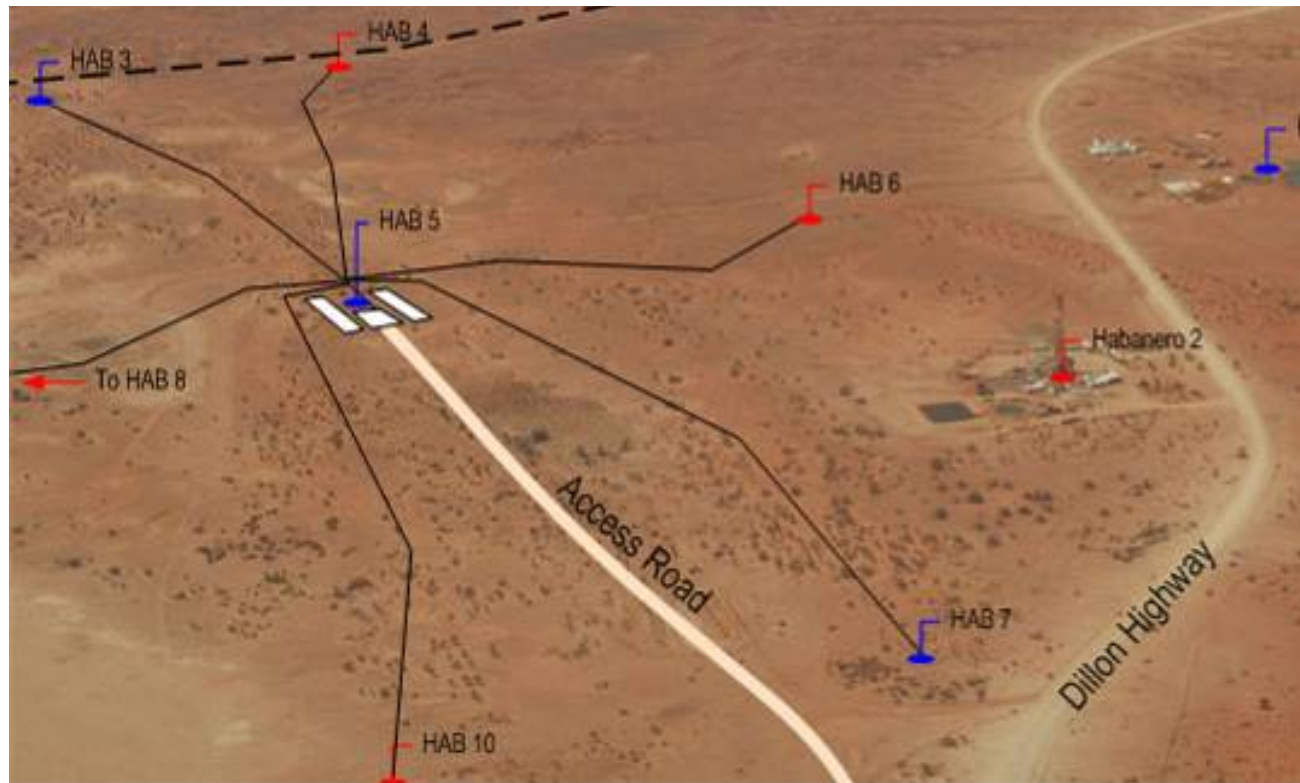
# Long life - expected to be greater than 50 years based on temperature draw-down modelling





# The Future

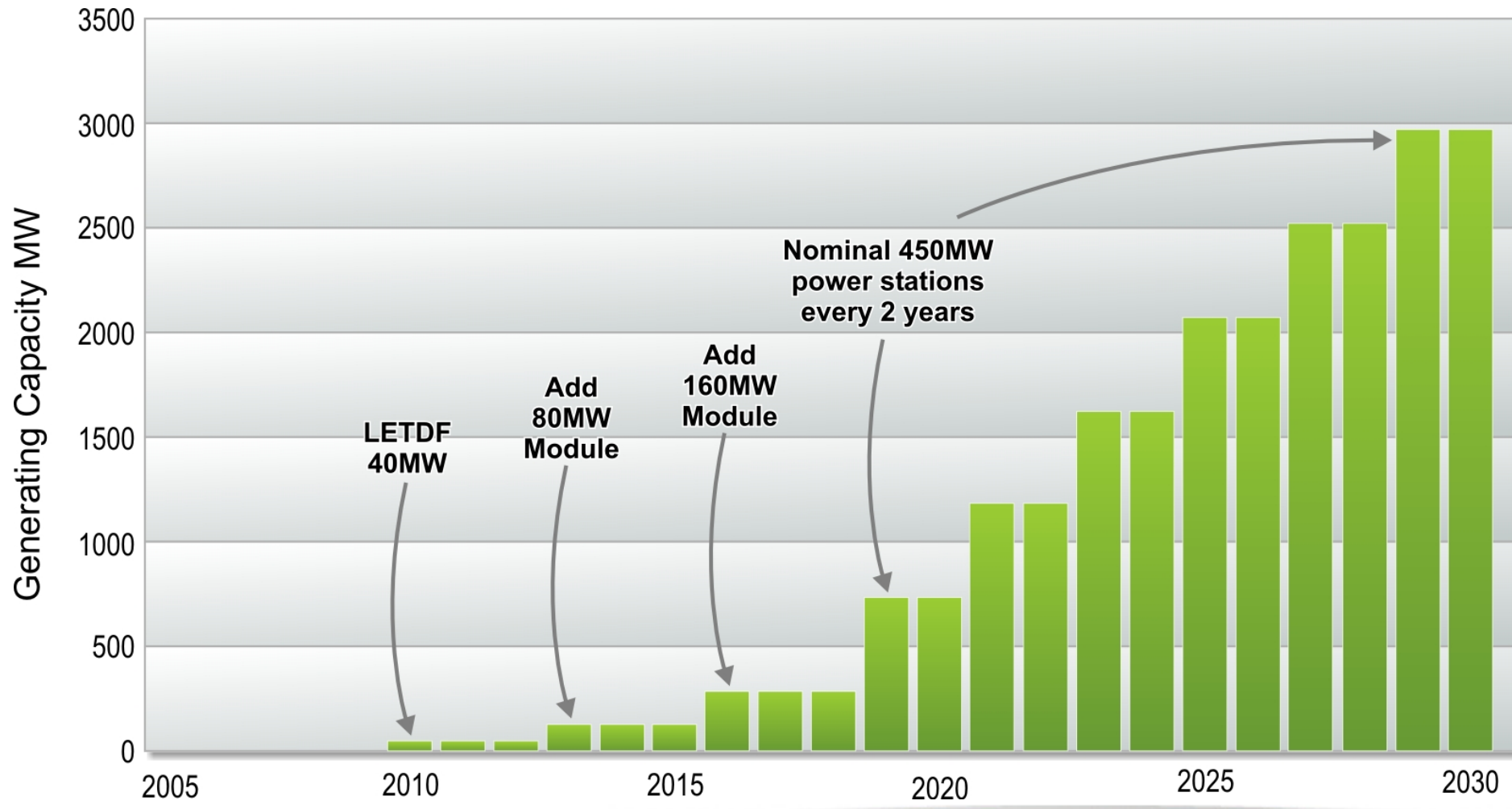
- Conceptual design for large scale commercial demonstration;
- Expect Government support (1:2) for 40 MW plant (LETDF).



- **3 injection wells;**
- **4 production wells;**
- **1km well spacing**
- **40MWe net.**

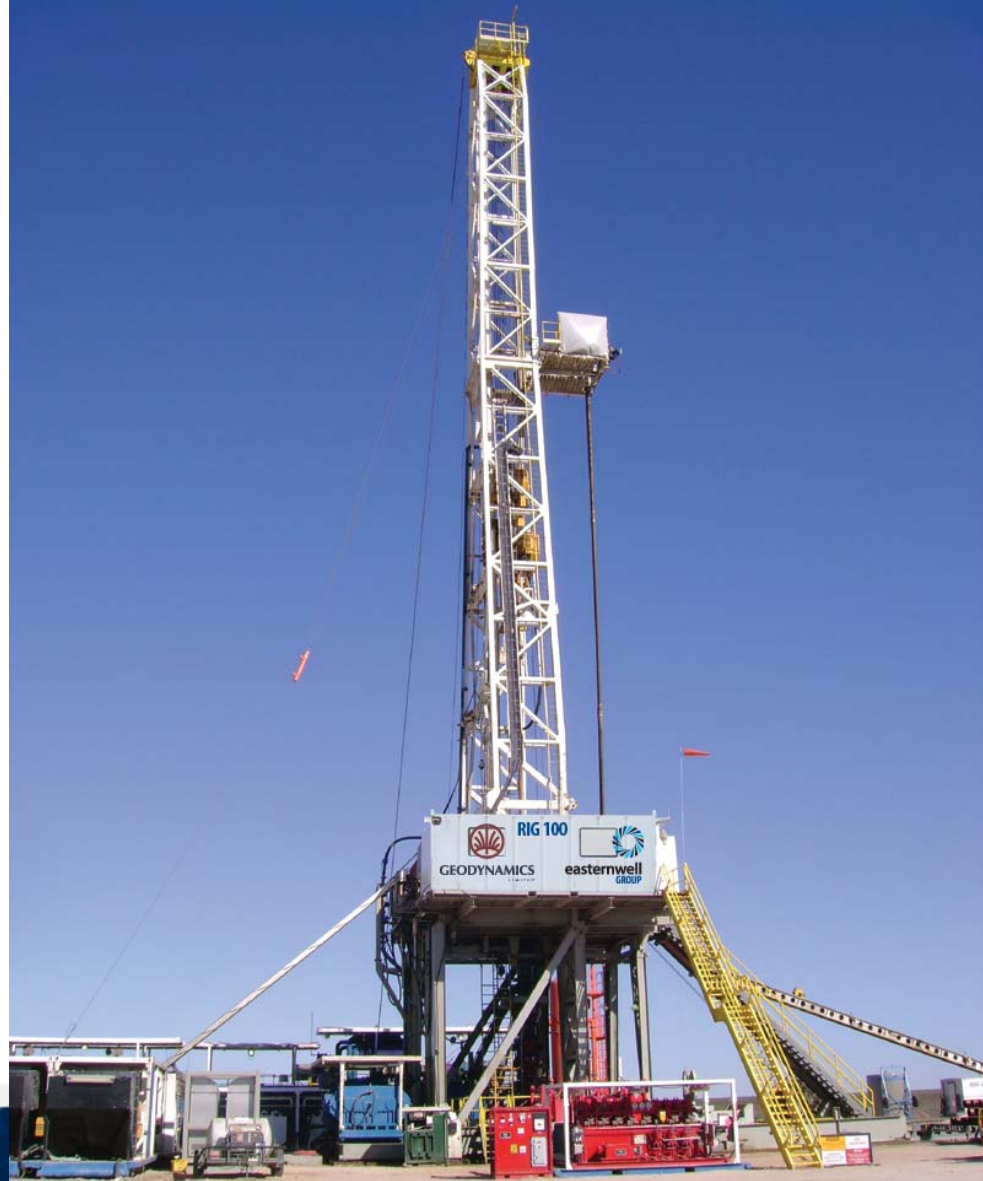


# Geodynamics' Outlook for Growth in HFR Generating Capacity Based on its Cooper Basin Resources





New  
3000 Hp  
rig  
bound  
from  
Houston



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Rig on the water – due to arrive in Australia in 2 weeks

